4-061027

12-19 API Number: 15-009-21,536-00-00 TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING C NE SW /4 SEC. 33 , 16 S, 12 W 130 SOUTH MARKET, SUITE 2078 4620 feet from S section line WICHITA, KANSAS 67202 4620 _____ feet from E section line Operator license# 4424 Lease_Schneweis__ Well #___ 1 Operator: Smokey Valley Resources County: Barton Well total depth 3343 /08.44 feet Address: Rt. 3 - Box 63 Lyons, Kansas 67554-9404 Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 284 Aband. oil well_x , Gas well___, Input well_, SWD_, D & A___ Plugging contractor: Quality Well Service, Inc. License# 31925 Address: 249 E. Beth Dr. Sterling, Kansas 67579 Company to plug at: Hour: 9:00 A.M. Day: 19 Month: December Year: 1996 Plugging proposal received from: Richard McIntyre Company: Quality Well Service Inc. Phone: 316-278-2476 Were: __Order 225 sxs 60/40 posmix - 10% gel and hulls. Plug while pulling casing. Plugging Proposal Received by: Herb Deines Plugging operations attended by agent? All[], Part[], None[X] Completed: Hour: 11:30 A.M., Day: 19, Month: December, Year: 1996 Actual plugging report: 8 5/8" to 284' w/165 sxs. 5 1/2" to 3400' w/125 sxs. Sanded to 3290' and spotted 5 sxs cement with dump bailer. Shot casing loose at 1926' and pulled to 1450'. Mixed and pumped 100 sxs cement with 300# hulls. Pulled casing to 800' and pumped 35 sxs cement with 150# hulls. Pulled casing to 400' and pumped 35 sxs cement with 150# hulls. Pulled casing to 150' and circulated cement with 20 sxs. Pulled casing with cement in cellar. Remarks: Allied Cementing.

Condition of casing(in hole): GDOD X BAD Anhy.plug: YES X NO Bottom plug(in place): YES___, CALC_X_, NO____ Dakota plug: YES_X , NO_ Pluggid through TUBING ____, CASING X . Elevation: 1862

Form CP-2/3

I did AN 1 3 de not [x] observe the plugging.

V. NO. 47246 12- 19MAR 14 1997