4-061029

12-20 TO: API Number: 15-009-22,505-(X)-(X) STATE CORPORATION COMMISSION 100'E.of CONSERVATION DIVISION - PLUGGING __/4 SEC. 33 , 16 S, 12 W S2 N2 SW 130 SOUTH MARKET, SUITE 2078 4290 ' feet from S section line WICHITA, KANSAS 67202 3860 _____ feet from E section line Lease_Schneweis___Well #___2 Operator license# 4424 Operator: Smokey Valley Resources County: Barton 108.77 Well total depth 3347 Address: Rt. 3 - Box 63 Conductor Pipe: 0 inch @ Lyons, Kansas 67554-9404 Surface pipe 8 5/8 Inch @_____ feet Aband. oil well x , Gas well , Input well , SWD , D & A ____ Plugging contractor: Quality Well Service, Inc. License# 31925 Address: 249 E. Beth Dr. Sterling, Kansas 67579 Company to plug at: Hour: 9:00 A.M. Day: 20 Month: December Year: 1996 Plugging proposal received from: ____ Richard McIntyre Company: Quality Well Service, Inc. Phone: 316-278-2476 Were: ___Order 225 sxs 60/40 posmix - 10% gel and hulls.__ Plug while pulling casing. "CIH Plugging Proposal Received by: Herb Deines Plugging operations attended by agent? All[], Part[X], None[12-24-1996 Actual plugging report: 8 5/8" to 282' w/185 sxs. 5 1/2" to 3344' w/125 sxs. O.H. 3344' -3347'. Sanded to 3290' and spotted 5 sxs cement with dump bailer. Shot casing loose at 2006' and pulled to 1450'. Mixed and pumped 100 sxs cement with 300# hulls. Pulled casing to 800' and spumped 35 sxs with 150# hulls. Pulled casing to 400' and pumped 30 sxs cement with 150# hulls. Pulled casing to 150' and circulated cement with 20 sxs. Pulled casing with cement in cellar. Remarks: <u>Allied Cementing.</u> Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X Bottom plug(in place): YES___, CALC_X , NO____ Dakota plug: YES_X __, NO___ Plugged through TUBING_____, CASING_X_. Elevation: 1880 O_1 / O_2 mot [x] observe the plugging.

(agent)

Form CP-2/3

INV. NO. 47247

JAN 03 1997