

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03182
Name: NPF Energy Corporation
Address P. O. Box 3827
City/State/Zip Tustin, CA 92681-3827

Purchaser: _____
Operator Contact Person: Mr. Pat H. Cochran
Phone (714) 543-8846
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
4-25-92 4-30-92 _____
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,836 **ORIGINAL**
County STAFFORD
SE SW SE Sec. 34 Twp. 21S Rge. 12 E
330 Feet from S (circle one) Line of Section
1650 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Robert Siefkes "A" Well # 1
Field Name MAX
Producing Formation _____
Elevation: Ground 1855' KB _____
Total Depth 3640' PBTB _____
Amount of Surface Pipe Set and Cemented at 360 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

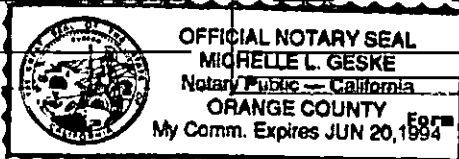
Drilling Fluid Management Plan AITD DRA
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
fluids skimmed off after
Dewatering method used Hutchinson Salt Sec. and
pits allowed to dry and filled in 1 year.
Location of fluid disposal if hauled offsite:
SW/4 NE SW Sec. 16-22S-12W Stafford Co.
Operator Name BOB'S OIL SERVICE
Lease Name Teichmann License No. 30610
W/4 Quarter Sec. 16 Twp. 22S S Rng. 12 E
County Stafford Docket No. 23,722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat H. Cochran
Title PRESIDENT Date 5/29/92
Subscribed and sworn to before me this 29 day of MAY
1992
Notary Public Michelle L. Geske
Date Commission Expires June 27, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
6-4-1992
JUN 4 1992



COMMISSION
Wichita, Kansas

COMMISSION (copy)
Wichita, Kansas

Operator Name NPF ENERGY CORPORATION Lease Name ROBERT SIEFKES "A" Well # 1

Sec. 34 Twp. 21S Rge. 12 East West
 County SAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	638	+1222
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3141	-1281
List All E.Logs Run:		Brown Lime	3275	-1415
		Lansing	3292	-1432
		B/KC	3515	-1655
		Conglomerate	3529	-1669
		RTD	3640	-1780

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	360'	60/40 Poz	250	2% Gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

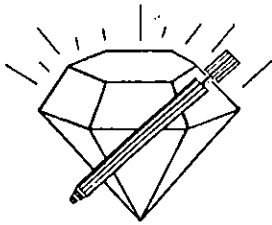
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

METHOD OF COMPLETION _____ Production Interval _____



DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(316) 653-7550

ORIGINAL

Company NPF Energy Corporation Lease & Well No. Robert Siefkes "A" #1

Elevation 1880 EGL Formation Lansing/Kansas City Effective Pay --Ft. Ticket No. J1023

Date 4-29-92 Sec. 34 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative John Riedl

Formation Test No. 1 Interval Tested from 3,322 ft. to 3,376 ft. Total Depth 3,376 ft.

Packer Depth 3,317 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 3,322 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,325 ft. Recorder Number 11017 Cap. 3,800 psi

Bottom Recorder Depth (Outside) 3,373 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor L. D. Drilling, Inc. - Rig 1 Drill Collar Length -- I.D. --in.

Mud Type Chemical Viscosity 42 Weight Pipe Length -- I.D. --in.

Weight 9.0 Water Loss 12.6 cc. Drill Pipe Length 3,298 ft. I.D. 3 1/2 in.

Chlorides 10,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - I Fin.

Jars: Make Bowen Serial Number Not Run Anchor Length 54 ft. Size 4 1/2 - F In.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - X In.

Blow: 1st Open: Good blow. Built to 9 ins. then decreased to 7 ins.
2nd Open: Good, 6 in., blow.

Recovered 300 ft. of gas in pipe

Recovered 100 ft. of oil & gas cut mud = 1.42 bbls. (Grind out: 5% oil; 10% gas; 85% mud)

Recovered 100 ft. of TOTAL FLUID = 1.42 bbls.

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 8:35 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 11:35 ~~P.M.~~ ^{A.M.} Maximum Temperature 103°

Initial Hydrostatic Pressure (A) 1674 P.S.I.

Initial Flow Period Minutes 45 (B) 50 P.S.I. to (C)

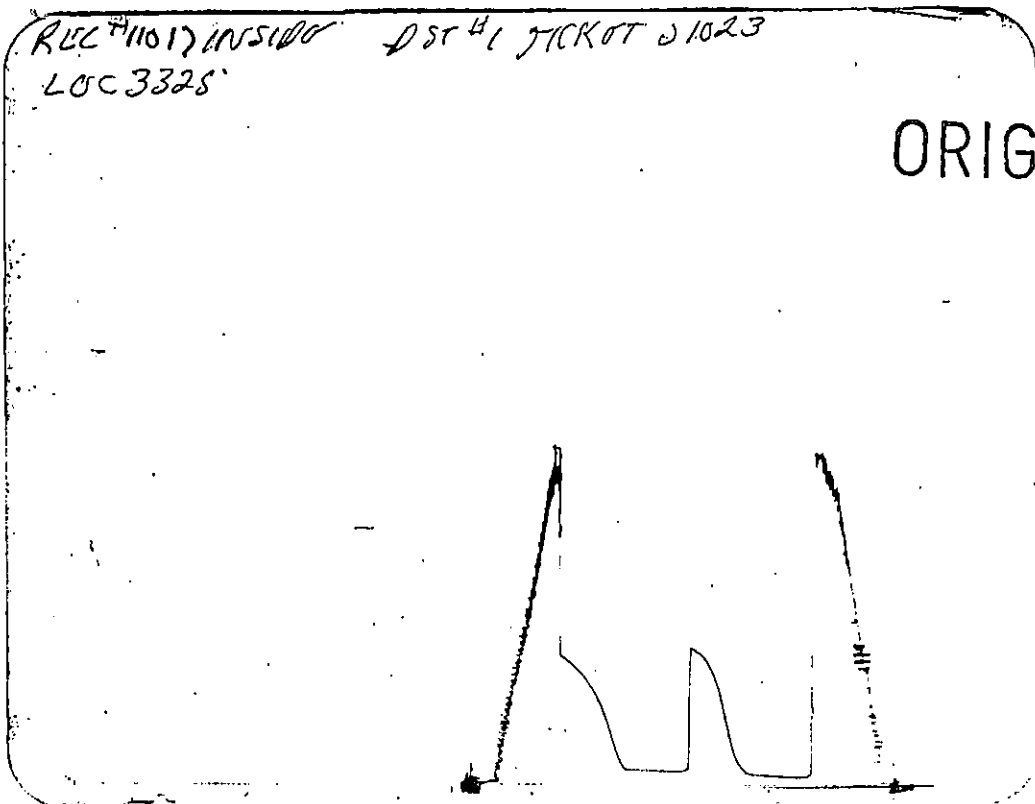
Initial Closed In Period Minutes 45 (D) 714 P.S.I.

Final Flow Period Minutes 45 (E) 74 P.S.I. to (F)

Final Closed In Period Minutes 45 (G) 688 P.S.I.

Final Hydrostatic Pressure (H) 1654 P.S.I.

RECEIVED
STATE COAL MINERALS AND
CONSERVATION COMMISSION
JUN 7 4 1992
P.S.I.
CONSERVATION DIVISION
Wichita, Kansas



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1674	1668	PSI
(B) First Initial Flow Pressure.....	50	52	PSI
(C) First Final Flow Pressure	71	72	PSI
(D) Initial Closed-in Pressure	714	716	PSI
(E) Second Initial Flow Pressure	74	76	PSI
(F) Second Final Flow Pressure.....	78	79	PSI
(G) Final Closed-in Pressure.....	688	690	PSI
(H) Final Hydrostatic Mud.....	1654	1646	PSI

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STATE CORPORATION COMMISSION
JUN 4 1992
CONSERVATION DIVISION
Wichita, Kansas