

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5064 EXPIRATION DATE June 30, 1984

OPERATOR Sierra Petroleum Co., Inc. API NO. 15-009-23,263 0000

ADDRESS P. O. Box 247 COUNTY Barton
Wichita, Kansas 67201 FIELD Kraft-Prusa

** CONTACT PERSON Jack L. Yinger PROD. FORMATION Topeka, Lansing, Quartz
PHONE (316) 264-8394

PURCHASER Texaco, Inc. LEASE Reimann

ADDRESS P. O. Box 52332 WELL NO. 2
Houston, Texas 77052 WELL LOCATION SW SE NW

DRILLING Revlin Drilling, Inc. 2310 Ft. from North Line and
CONTRACTOR 1650 Ft. from West Line of ~~XXXX~~
ADDRESS P. O. Box 293 the - (Qtr.) SEC 25 TWP 16 SRGE 12 (W).
Russell, Kansas 67665

PLUGGING None

CONTRACTOR ADDRESS _____

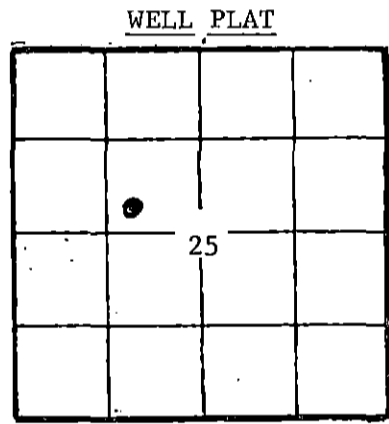
TOTAL DEPTH 3345' PBDT N/A

SPUD DATE 9/17/83 DATE COMPLETED 10/27/83

ELEV: GR 1928' DF _____ KB 1933'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-15717



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 367' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK L. YINGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November, 19 83.

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
3-19-85

Aldine M. Johnson
(NOTARY PUBLIC)

NOV 29 1983

11-29-83

WICHITA DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Surface hole.	0	335	Topeka	2676 (-743)
Shale & Shells	335	778		
Anhydrite	778	800	Heebner	2961 (-1028)
Shale	800	1444		
Shale & Lime	2555	2790	Lansing	3068 (-1135)
Lime	2790	2930		
Lime w/Shale	2930	2950	Quartz Zone	3295 (-1362)
Lime	2950	2991		
Shale	2991	3055	RTD	3345 (-1412)
Lime	3055	3293		
Quartz	3293	3305		
Quartz Sand	3305	3345	RTD	
DST #1 2898-2930, 60-45-30-90, Recovered 90' gas in pipe, 30' slightly oil cut, gassy, watery mud. IFP 46-46; ISI 104; FFP 46-46; FSI 162.				
DST #2 3062-3135, 60-45-30-90, 2500' gas in pipe, recovered 154' slightly gassy, water cut mud (15% gas, 5% water, 80% mud); IFP 93-104; ISI 208; FFP 116-127; FSI 220.				
DST #3 3150-3171, 60-45-30-90, Recovered 77' drilling mud with scum of oil. IFP 46-58; ISI 370; FFP 58-58; FSI 370.				
DST #4 3205-3293, 30-45-60-90, Recovered 120' gassy oil cut mud (20% gas, 5% water, 35% oil, 40% mud); IFP 89-89; ISI 578; FFI 111-111; FSI 578.				
DST #5 3290-3305; 60-45-30-90, Recovered 15' very slightly oil cut mud (2% oil, 5% water, 93% mud); IF 23-23; ISI 23; FFP 23-23; FSI 23.				

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	367'	200 sacks (common)		
Production		4-1/2"	10.5#	3344'	150 sacks (common)	10% salt, 10 bbls salt flush ahead of cement.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/foot		2906 - 3300' OA
Size	Setting depth	Packer set at			
2-3/8"	3316.51'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
16,000 gallons 28% acid.	Above perforations.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October 27, 1983	Pumping	
Estimated Production -I.P.	Oil	Gas
-I.P.	35 BOPD + Wgr/MCF	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
N/A		bbls. CFPB
	Perforations	2906 - 3300' OA