Michila Kansas

SIDE ONE

	-					
(R111-00	82-3-1	30	and	82-	3-107	``

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

completion of a well, regardless of how the well	was completed.
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), F Letter requesting confidentiality attached.	
C X Attach ONE COPY of EACH wireline log run (i. gamma ray neutron log etc.)***Check here if NO lo	e. electrical log, sonic log, gs were run
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE LATER BECOMES AVAILABLE, SUBMIT BY LETTER.	
LICENSE # 5064 EXPIRATION DATE	June 30, 1984
OPERATOR Sierra Petroleum Co., Inc.	API NO. 15-009-23,263 0000
ADDRESS P. O. Box 247	COUNTY Barton
Wichita, Kansas 67201	FIELD Kraft-Prusa
** CONTACT PERSON Jack L. Yinger PHONE (316) 264-8394	PROD. FORMATION Topeka, Lansing, Quartz
PURCHASER Texaco, Inc.	LEASE Reimann
ADDRESS P. 0. Box 52332	WELL NO. 2
Houston, Texas 77052	WELL LOCATION SW SE NW
DRILLING Revlin Drilling, Inc.	2310 Ft. from North Line and
CONTRACTOR ADDRESS P. O. Box 293	1650 Ft. from West Line of
Russell, Kansas 67665	the - (Qtr.) SEC 25 TWP 16 SRGE 12 (W).
PLUGGING None	WELL PLAT (Office .
CONTRACTOR	Use Only)
ADDRESS	KCC KGS
TOTAL DEPTH 3345' PBTD N/A	SWD/REP
SPUD DATE 9/17/83 DATE COMPLETED 10/27/83	PLG
ELEV: GR 1928' DF KB 1933'	NGPA
DRILLED WITH (XANEXXX (ROTARY) (XXXXX TOOLS.	-
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASEC-15717	
Amount of surface pipe set and cemented 367	DV Tool Used?
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circl Dry, Disposal, Injection, Temporarily Abandoned. completion Other completion	If OWWO, indicate type of re-
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	CONS PROMULGATED TO REGULATE THE OIL
A F F I D A V I T	
that:	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	entents of the foregoing Affidavit.
•	Jack I Uma
CURGONYDER AND GUODN TO THE TOTAL OF THE	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 22nd C	day of,
19 83. ALDINE M. JOHNSON	aldine m. Johnson
MY COMMISSION EXPIRES: My Appointment Expires:	(NOTARY, (UBLIC)
Sananananananananananananananananananan	Nov. " 11-07-0
** The person who can be reached by phone regarding information.	any questions concerning this

OPERATOR Sierra-Petroleum Co., Inc. LEASE Reimann

SEC. 25 TWP. 16S RGE 12W (W)

- FILL IN WELL INFORMATION AS REQUIRED:

WELL NO._

Check if samples sent to Geological Survey	500111-	al tasted, cushlen u	ed, time tool of		shut-in pressure	s, and recove	ries.	NAME	DEP
Check if samples sent to Geological Survey					100			NAME	
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TUBING RECORD 2 shots/foot 2906 - 33 Size 2-3/8" ACID, FRACTURE. SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 16,000 gallons 28% acid. Above perforation October 27, 1983 Pumping Estimated Production -I.P. 35 BOPD + Wtw. Gas Book of the production of	Report of all string Purpose of string Surface	space is n gs set — surface, Size hole drilled	Size casing set (in 0.b.)	Weight lbs/ft.	Setting depth	200 sa	acks (Sacks common) common) 1	Type and pere additives 0% salt, 1
Size 2-3/8" ACID, FRACTURE. SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 16,000 gallons 28% acid. Above perforation Dete of first production October 27, 1983 Pumping Estimated Production -I.P. 35 BOPD + Will Ace Body Ace Body Body Body Body Body Body Body Body	Report of all string Purpose of string Surface	space is n gs set—surface, Size hole drilled 12-1/4"	intermediate, Size casing set (In 0.D.) 8-5/8" 4-1/2"	Weight lbs/ft.	Setting depth	200 sa	acks (acks (acks (alt fl	Socks common) common) 1 ush ahead	Type and percent odditives 0% salt, 1 of cement
Size 2-3/8" ACID, FRACTURE. SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 16,000 gallons 28% acid. Above perforation October 27, 1983 Estimated Production -I.P. 35 BOPD + Will acid. Packer set at 3316.51 Packer set at	Report of all string Purpose of string Surface Production	space is n igs set — surface, Size hole drilled 12-1/4"	size casing set (In 0.D.) 8-5/8" 4-1/2"	Weight lbs/ft. 23# 10.5#	367' 3344'	200 s. 150 s. S.	acks (alt fl	Socks common) common) lush ahead	Type and percent odditives 0% salt, 1 of cement
ACID, FRACTURE. SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 16,000 gallons 28% acid. Above perforation Dete of first production October 27, 1983 Estimated Production -I.P. 35 BOPD + Wtill Gas Market ACID, FRACTURE. SHOT, CEMENT SQUEEZE RECORD Depth interval treated Above perforation Gravity Gas-oil ratio Bills. Gas-oil ratio	Report of all string Purpose of string Surface Production	space is n gs set — surface, Sixo hole drilled 12-1/4" LINER RECOI	size casing set (In 0.D.) 8-5/8" 4-1/2"	Weight lbs/ft. 23# 10.5#	Setting depth 367' 3344'	Type cei 200 s. 150 s. S.	acks (alt fl	Socks common) common) lush ahead	Type and pere additives 0% salt, 1 of cement
ACID, FRACTURE. SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 16,000 gallons 28% acid. Above perforation Dete of first production October 27, 1983 Pumping Estimated Production -I.P. 35 BOPD + Wtill	Report of all string Purpose of string Surface Production Top, ft.	space is n gs set — surface, Size hole drilled 12-1/4" LINER RECOI	Size casing set (In O.D.) 8-5/8" 4-1/2" RD Secks co	production, etc. 23# 10.5#	Setting depth 367' 3344'	Type cei 200 s. 150 s. S.	acks (alt fl	Socks common) common) lush ahead	Type and pere additives 0% salt, 1 of cement
Amount and kind of material used 16,000 gallons 28% acid. Above perforation Dete of first production October 27, 1983 Estimated Production -I.P. 35 BOPD + Wtst./ Begin interval treated Production of Material used Above perforation Gravity Gravity Gas Water % Bobbs. Gas-oll ratio	Report of all string Purpose of string Surface Production Top, ft.	space is n igs set — surface, Sixo hole drilled 12-1/4" LINER RECOI	Size casing set (in 0.D.) 8-5/8" 4-1/2" RD Sacks c	production, etc. 23# 10.5#	Setting depth 367' 3344'	Type cei 200 s. 150 s. S.	acks (alt fl	Socks common) common) lush ahead	Type and pere additives 0% salt, 1 of cement
Above perforation Dete of first production October 27, 1983 Estimated Production -I.P. OII 35 BOPD + Wtg./ Gas Above perforation Gravity Gravity Gas-oil ratio	Report of all string Purpose of string Surface Production Top, ft.	space is n gs set — surface, Sixo hole drilled 12-1/4" LINER RECOI Bottom, ft. TUBING RECO Setting depth 3316.5	Size casing set (In 0.D.) 8-5/8" 4-1/2" RD Secks of Packer :	Weight ibs/ft. 23# 10.5#	Setting depth 367 t 334 4 t	200 s. 150 s. See ft.	perfor	Socks common) common) lush ahead	Type and pere additives 0% salt, 1 of cement
Dete of first production October 27, 1983 Pumping Estimated Production -I.P. 35 BOPD + Wtst./ October 27, 1983 Production -I.P. Gas Water of bbls.	Report of all string Purpose of string Surface Production Top, ft.	space is n gs set — surface, Sixo hole drilled 12-1/4" LINER RECOI Bottom, ft. TUBING RECO Setting depth 3316.5	Size casing set (in 0.D.) 8-5/8" 4-1/2" RD Secks co	production, etc. Weight lbs/ft. 23# 10.5#	Setting depth 367 t 334 4 t	200 s. 150 s. See ft.	perfor	Socks common) common) ush ahead	Type and pere additives 0% salt, 1 of cement Depth interv
October 27, 1983 Pumping Estimated Production -I.P. 35 BOPD + Wtg./ Gas Woter 7 Bobs. Gas-oll ratio	Report of all string Purpose of string Surface Production Top, ft.	space is n gs set — surface, Sixo hole drilled 12-1/4" LINER RECOI Bottom, ft. TUBING RECO Setting depth 3316.5	Size casing set (In 0.D.) 8-5/8" 4-1/2" RD Sacks co	production, etc. Weight lbs/ft. 23# 10.5#	Setting depth 367 t 334 4 t	200 s. 150 s. See ft.	perfor	Socks common) common) ush ahead	Type and pere additives 0% salt, 1 of cement Depth interv
October 27, 1983 Pumping Estimated Production -I.P. 35 BOPD + Wtg./ Gas Woter 7 Bobs. Gas-oll ratio	Report of all string Purpose of string Surface Production Top, ft.	space is n gs set — surface, Sixo hole drilled 12-1/4" LINER RECOI Bottom, ft. TUBING RECO Setting depth 3316.5	Size casing set (In 0.D.) 8-5/8" 4-1/2" RD Sacks co	production, etc. Weight lbs/ft. 23# 10.5#	Setting depth 367 t 334 4 t	200 s. 150 s. See ft.	perfor	Socks common) common) ush ahead	Type and pere additives 0% salt, 1 1 of cement Depth interv 2906 - 33
October 27, 1983 Pumping Estimated Production -I.P. 35 BOPD + Wtg./ Gas Woter 7 Bobs. Gas-oll ratio	Report of all string Purpose of string Surface Production Top, ft.	space is n gs set — surface, Sixo hole drilled 12-1/4" LINER RECOI Bottom, ft. TUBING RECO Setting depth 3316.5	Size casing set (In 0.D.) 8-5/8" 4-1/2" RD Sacks co	production, etc. Weight lbs/ft. 23# 10.5#	Setting depth 367 t 334 4 t	200 s. 150 s. See ft.	perfor	Socks common) common) ush ahead	Type and pere additives 0% salt, 1 1 of cement Depth interv 2906 - 33
October 27, 1983 Pumping Estimated Production -I.P. 35 BOPD + Wtg./ Gas Woter 7 Bobs. Gas-oll ratio	Report of all string Purpose of string Surface Production Top, ft.	space is n gs set — surface, Sixo hole drilled 12-1/4" LINER RECOI Bottom, ft. TUBING RECO Setting depth 3316.5	Size casing set (In 0.D.) 8-5/8" 4-1/2" RD Sacks co	production, etc. Weight lbs/ft. 23# 10.5#	Setting depth 367 t 334 4 t	200 s. 150 s. See ft.	perfor	Socks common) common) ush ahead	Type and pere additives 0% salt, 1 1 of cement Depth interv 2906 - 33
Estimated Production -I.P. 35 BOPD + Wtg./ Mcr Woter of bbis. Gas-oll ratio	Report of all string Purpose of string Surface Production Top, ft. 3lize 2-3/8"	space is n gs set — surface, Sixo hole drilled 12-1/4" LINER RECOI Bottom, ft. TUBING RECO Setting depth 3316.5	Size casing set (in 0.D.) 8-5/8" 4-1/2" RD Secks co	Production, etc. Weight Ibs/ft. 23# 10.5# :: sment URE, SHOT, material used	Setting depth 367 3344 Shots 2 shot	Type cer 200 s. 150 s. s. ser ft.	perfor	Socks common) common) ush ahead ATION RECOR	Type and period additives 0% salt, 1 1 of cement Depth interv 2906 - 33
Production -I.P. 35 BOPD + Wtm/	Report of all string Purpose of string Surface Production Top, ft. \$\frac{16}{000} \text{gallo} Dete of first production	space is n gs set—surface, Sixe hole drilled 12-1/4" LINER RECOI Bottom, ft. TUBING RECO Setting depth 3316.5	Size casing set (in 0.D.) 8-5/8" 4-1/2" RD Secks co	production, etc. Weight lbs/ft. 23# 10.5# :: ament URE, SHOT, material used	Setting depth 367 3344 Shots 2 shot	Type cer 200 s. 150 s. s. ser ft.	perfor	Socks common) common) ush ahead ATION RECOR	Type and period additives 0% salt, 1 1 of cement Depth interv 2906 - 33
Disposition of gos (vented, used on lease or sold)	Report of all string Purpose of string Surface Production Top, ft. 16,000 gallo Date of first production October 27,	space is n gs set—surface, Size hole drilled 12-1/4" LINER RECOI Bottom, ft. TUBING RECO Setting depth 3316.5	Size casing set (in 0.D.) 8-5/8" 4-1/2" RD Sacks co	weight ibs/ft. 23# 10.5# 10.5# URE, SHOT, material used g method (flow Pumping Gas	Setting depth 367 3344 Shots 2 shot	Type cer 200 s. 150 s. Ser ft. s/foot	perfor	Socks common) common) ush ahead ATION RECOR to type Above 1	Type and pervadditives 0% salt, 1 1 of cement Depth interv 2906 - 33