

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6588 EXPIRATION DATE _____

OPERATOR Woodman & Iannitti Oil Company API NO. Not Assigned

ADDRESS 1022 Union Center COUNTY Stafford

Wichita, Kansas 67202 FIELD Mueller

** CONTACT PERSON K.T. Woodman PROD. FORMATION _____
PHONE (316)-265-7650

PURCHASER N/A LEASE Grow

ADDRESS _____ WELL NO. 4

DRILLING Woodman & Iannitti Drilling Company 330 Ft. from South Line and

CONTRACTOR ADDRESS 1022 Union Center 990 Ft. from East Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 28 TWP 21 RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS _____

TOTAL DEPTH 3895' PBTD _____

SPUD DATE 7-20-83 DATE COMPLETED 8-29-83

ELEV: GR 1856 DF _____ KB _____

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented _____ DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion Salt Water. Other completion _____. NGPA filing _____
Disposal Well

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

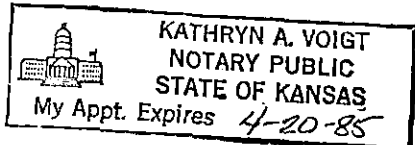
K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of October,

19 83.



MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt
(NOTARY PUBLIC) RECEIVED
STATE CORPORATION COMMISSION
Kathryn A. Voigt

OCT 12 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO OPERATOR Woodman & Iannitti Oil ~~LEASE~~ NAME Grow

SEC. 28 TWP. 21 RGE. 12 (W) XEX

FILL IN WELL LOG AS REQUIRED: WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|------|--------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | |
| <input type="checkbox"/> Check if samples sent to Geological Survey. | | | | |
| Cement | 0 | 30 | | |
| Open Hole | 30 | 120 | | |
| Cement | 120 | 160 | | |
| Cement | 160 | 210 | | |
| Open Hole | 210 | 2626 | | |
| Open Hole | 2626 | 3616 | | |
| Washdown | 3616 | 3619 | | |
| Arbuckle | 3619 | 3660 | | |
| Arbuckle | 3660 | 3751 | | |
| Arbuckle | 3751 | 3810 | | |
| Arbuckle | 3810 | 3870 | | |

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Production | 7-7/8" | 5 1/2" | 14# | 3764' | Common | 125 | 10% Salt |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|----------|-------------|--------------|---------------|-------------|----------------|

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2-3/8" | 3755' | 3753' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 1500 gallons | 3764-3895' |

| Date of first production | Producing method (flowing, pumping; gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|--------------------------|---|---------|

| Estimated Production -I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|----------------------------|-----------|---------|---------|---------------------|------|
|----------------------------|-----------|---------|---------|---------------------|------|

Discipline of gas (vented, used on lease or sold)

Perforations