

TYPE

AFFIDAVIT OF COMPLETION FORM

15.185.21797.0000
ACO-1 WELL HISTORY
Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6588 EXPIRATION DATE 6/85

OPERATOR Woodman & Iannitti Oil Company API NO. 15-185-21,797

ADDRESS 1008 Douglas Building COUNTY Stafford
Wichita, Kansas 67202 FIELD Mueller

** CONTACT PERSON K.T. Woodman PROD. FORMATION Arbuckle
PHONE (316)-265-7650 KL-21

PURCHASER Getty Oil Company LEASE Grow

ADDRESS P.O. Box 3000 WELL NO. #3
Tulsa, Oklahoma 74102 WELL LOCATION 20'N of C W/2 SW NW

DRILLING CONTRACTOR Woodman & Iannitti Drilling Company 680 Ft. from South Line and
ADDRESS 1008 Douglas Building 330 Ft. from West Line of (EX)
Wichita, Kansas 67202 the NW (Qtr.) SEC 28 TWP 21S RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

322 C-22-349

TOTAL DEPTH 3716' PBD _____

SPUD DATE 4-28-83 DATE COMPLETED 5-25-83

ELEV: GR 1853 DF _____ KB 1858

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE GR 7785 CD 108

Amount of surface pipe set and cemented 290' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of March, 1984.



RECEIVED
De Ann Renee Konkel
(NOTARY PUBLIC)
MAR 22 1984

MY COMMISSION EXPIRES: April 8, 1985

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Anhydrite	646 (+1212)
			Base/Anhyd.	668 (+1190)
			Heebner	3119 (-1261)
			Toronto	3140 (-1282)
Surface	0	290	Douglas	3154 (-1296)
Shale w/Sand Streaks	290	340	Brown Lime	3254 (-1396)
Shale & Red Bed	340	651	Lansing	3267 (-1409)
Anhydrite	651	675	Base KC	3494 (-1636)
Shale	675	817	Conglomerate	3502 (-1644)
Shale	817	1630	Viola	3512 (-1654)
Shale w/ Lime Streaks	1630	1904	Simpson	3539 (-1681)
Shale & Lime	1904	2135	Arbuckle	3594 (-1736)
Lime & Shale	2135	2403	Rotary TD	3716 (-1858)
Lime & Shale	2403	2662	Log TD	3717 (-1859)
Lime & Shale	2662	2855		
Lime & Shale	2855	3080		
Lime & Shale	3080	3238		
Lime	3238	3336		
Lime	3336	3348		
Lime	3348	3358		
Lime	3368	3430		
Lime	3430	3533		
Lime	3533	3545		
Lime	3545	3593		
Arbuckle	3593	3603		
Arbuckle	3603	3716		
DST #1, 3304-3348', open 30-60-30-60, initial blow--fair steady blow 3 inches from top of bucket, final blow--weak steady blow 1/2 inch from top of bucket. Recovered 200' gas in pipe, 40' slightly oil (15%) & gas (25%) cut muddy (20%) water (40%). ISIP 404#, FSIP 390#, HP 1800/1760#, IFP 36-38#, FFP 46-46#, BHT 104 F.				
DST #2, 3595-3603', open 15-60-30-60, initial blow--very strong in 1/2 minute, final blow--very strong decreasing to 3 inches from top at end. Recovered 2763' gas in pipe, 180' muddy gassy oil, 210' oil (15%) and gas (20%) cut muddy (20%) water (40%), 120' very slightly oil and				

Report of all strings set-- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	290'	Common	225	
Production	7-7/8"	5-1/2"	14#	3713'	Common	100	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

9-12-85

OPERATOR Woodman & Iannitti Oil Co. LEASE NAME Grow

SEC. 28 TWP. 21S RGE. 12 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 3

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #2 cont'd--</p> <p>gas cut water, 180' gassy water, 690' of total fluid. ISIP 890#, FSIP 771#, HP 1950/1891#, IFP 71-155#, FFP 203-310#, BHT Not available.</p>				

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 22 1984
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.