

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6039  
name L. D. Drilling, Inc.  
address Rt. #1, Box 183B  
City/State/Zip Great Bend, KS 67530

Operator Contact Person L. D. Davis  
Phone 316-793-3051

Contractor: license # 567  
name L. D. Drilling, Inc.

Wellsite Geologist Kim Shoemaker  
Phone 316-682-1537

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
1-2-85 1-8-85 1-8-85  
Spud Date Date Reached TD Completion Date

3622' PBT  
Total Depth

Amount of Surface Pipe Set and Cemented at 301' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 185-22,151-0000  
County Stafford  
150' S  
NE NE NE Sec 28 Twp 21 Rge 12 East  
(location) X West

4800 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

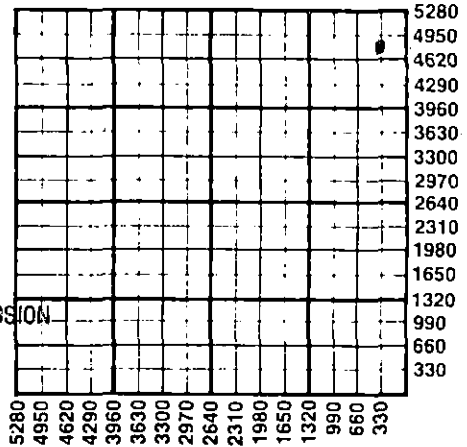
Lease Name Ziegenbusch Well# 1

Field Name Max

Producing Formation

Elevation: Ground 1846' KB 1852'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

JAN 16 1985

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T 85-12

Groundwater 4850 Ft North From Southeast Corner and  
(Well) 330 Ft. West From Southeast Corner of  
Sec 28 Twp 21 Rge 12  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

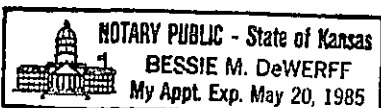
Signature Don Popp  
Title Tool Pusher  
Date 1-14-85

Subscribed and sworn to before me this 14 day of January 19 85

Notary Public Bessie M. DeWerff  
Date Commission Expires 5-20-85 Bessie M. DeWerff

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 20 Rwp. 21 Rge. 12 E



SIDE TWO

Operator Name L. D. Drilling, Inc. Lease Name Ziegenbusch Well# 1 SEC 28 TWP. 21 RGE. 12  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Earth	0	103
Sand	103	206
Red Bed	206	643
Anhy	643	670
Shale	670	1497
Shale w/Lime	1497	1723
Lime & Shale	1723	3622

Name	Top	Bottom
Anhy	643	670
Heebner	3115	
Toronto	3136	
Douglas	3149	
Brown Lime	3249	
Lans K/C	3258	
Viola	3493	
Simpson Shale	3538	
Arbuckle	3599	

DST #1 3532 - 3602  
 TIMES: 45-45-45-45  
 BLOW: 1st - 1" throughout; 2nd - 1" throughout  
 REC: 10' Mud  
 IFP: 60-60 FFP: 60-60 ISIP: 80 FSIP: 80

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	24	301'	50/50 POZ	250	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	size	set at	packer at				
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) .....

PRODUCTION INTERVAL  Dually Completed.  Commingled