

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE June 30, 1984

OPERATOR PETROLEUM, INC. API NO. 15-185-21,819-0000

ADDRESS Suite 800, 300 W. Douglas COUNTY Stafford

Wichita, Kansas 67202 FIELD Sittner

** CONTACT PERSON Lynn Adams PROD. FORMATION D&A

PHONE 316-793-8471

PURCHASER LEASE Sittner 'D'

ADDRESS WELL NO. #5

WELL LOCATION SW SW SE

DRILLING Woodman-Iannitti Drilling Co. 330 Ft. from south Line and

CONTRACTOR ADDRESS 1022 Union Center Building 2310 Ft. from east Line of (E) these (Qtr.) SEC28 TWP21S RGE12 (W). Wichita, Kansas 67202

PLUGGING Rockhold Engineering, Inc. AUG 7 1983

CONTRACTOR ADDRESS Box 698

Great Bend, KS 67530

TOTAL DEPTH 3620' PBTD --

SPUD DATE 7-11-83 DATE COMPLETED 8-5-83

ELEV: GR 1854 DF 1856 KB 1859

DRILLED WITH ~~WALKER~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 264' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

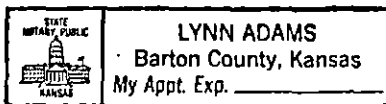
Monte Chadd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August

19 83



MY COMMISSION EXPIRES: 12-20-83

Lynn Adams (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Petroleum, Inc. LEASE Sittner 'D' SEC. 28 TWP. 21S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #5

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
Check if no Drill Stem Tests Run.							
DST #1	3290-3325'	15-30-15-30	Rec 90'	mud w/ few spots of oil. IFP 90-90#, ISIP 136#, FFP 90-90#, FSIP 113#.		E. L. TOPS	
						Anhydrite	649 (+1210)
						Heebner	3132 (-1273)
DST #2	3352-3375'	15-30-15-30	Rec. 20'	mud. IFP 34-34#, ISIP 806#, FFP 34-45#, FSIP 795#.		Brn. Ls.	3267 (-1408)
						Lansing/KC	3283 (-1424)
						Viola	3518 (-1659)
DST #3	3394-3420'	15-30-20-40	Rec. 10'	mud. IFP 45-45#, ISIP 90#, FFP 45-56#, FSIP 79#.		Simpson	3565 (-1706)
						Arbuckle	3617 (-1758)
DST #4	3612-3620'	15-30-60-120	Rec. 2925'	GIP, 105' gassy muddy oil, 150' clean gassy oil. IFP 45-56#, ISIP 954#, FFP 897#.			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24	264'	Common	225	2% gel, 3% CC
Production	7-7/8"	5 1/2"	14	3619'	50/50 Pozmix	100	2% gel, 10% salt, 3/4 OF 1% FRA
Sun Oilwell Cementing, Invoice #GB-15661 and #GB-15745							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open Hole		3619-33'
Size	Setting depth	Packer set at			
NA					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
150 gal. Mud Acid - Dump Job	3619-20'				
250 gal. MOD 202	3619-20'				
650 gal. MOD 202, 7 BPM, Max. 500#	3619-25'				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
D&A 8-5-83					
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	
	bbls.	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	