

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Energy Reserves Group, Inc.

API NO. 81-01-0080

ADDRESS 925 Patton Road

COUNTY Stafford

Great Bend, KS 67530

FIELD Mueller

**CONTACT PERSON Jim Sullivan

PROD. FORMATION L-KC & Arbuckle

PHONE 316-792-2756

LEASE Leona Walker

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION C N/2 N/2 SW

330 Ft. from North Line and

1320 Ft. from West Line of

the SW/4 SEC. 32 TWP. 21S RGE. 12W

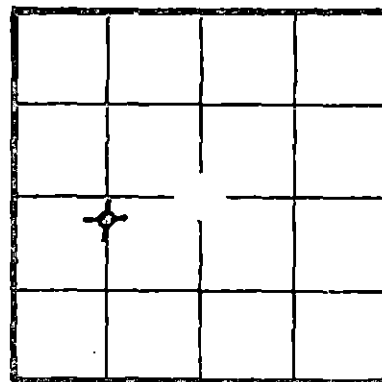
DRILLING Slawson Drilling Company, Inc.

CONTRACTOR

ADDRESS 200 Douglas Building

Wichita, Kansas 67202

WELL FLAT



KCC /
KGS /
(Office Use)

PLUGGING Kelso Casing Pulling

CONTRACTOR

ADDRESS P. O. Box 176

Chase, Kansas 67524

TOTAL DEPTH 3636' PBTD P & A

SPUD DATE 5-21-81 DATE COMPLETED 2-23-82

ELEV: GR 1869' DF 1873' KB 1876'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 687' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I,

Jim W. Sullivan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR)(OF) Energy Reserves Group, Inc.

OPERATOR OF THE Leona Walker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH REGARDS TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
STATE CORPORATION COMMISSION

FORWARDED AFFIDANT SAITH NOT.

MAR 2 1982

CONSERVATION DIVISION
Wichita, Kansas

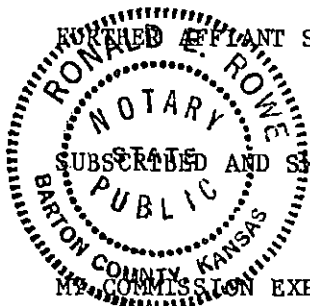
(S) Jim W. Sullivan

1st DAY OF March, 19 82

Ronald E. Rowe
NOTARY PUBLIC

MY COMMISSION EXPIRES: My Appointment Expires Sept. 9, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 L-KC "B & D" Zones Ran 30-60-60-120 Rec. 120' GIP, 60' mud w/SO IFP 32-49 ICIP 228 FFP 49-49 FCIP 294 HP 1654-1654	3308	3342	K.B. G.L. Heebner Brown Lime Lansing	1876 1870 3136 (-1260) 3269)-1393) 3284 (-1408)
DST #2 L-KC "E & F" Zones Ran 30-60-60-120 Rec. 130" MW IFP 32-49 ICIP 1040 FFP 49-81 FCIP 1040 IHP 1702 FHP 1702	3349	3364	B/KC Viola Simpson Arbuckle	3503 (-1627) 3526 (-1650) 3567 (-1691) 3631 (-1755)
DST #3 L-KC "H, I J & K" Zones Ran 30-60-60-120 Rec. 30' mud IFP 49-57 ICIP 1056 FFP 57-65 FCIP 1145 IHP 1734 FHP 1734	3407	3478	RTD LTD	3636 3625
DST #4 Arbuckle Ran 30-60-60-120 Rec. 150' GIP, 165' Free Oil, 60' M & OCW, 120' water IFP 19-69 ICIP 1224 FFP 89-138 FCIP 1224 IHP 1919 FHP 1869	3623	3628		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	687	50-50 poz.	450	350 sxs - 2% Gel, 3% cc, 1/4# flocele/sx 100 sxs - 3% cc
Production	7 7/8	5 1/2	14	3630	50 sxs - lite 50 sxs 50-50 poz.	200	2% Gel, 10% salt 0.75% CER-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2" Jet	3622-25'
TUBING RECORD					3520-24'
Size	Setting depth	Packer set at			3309-3410'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% NE HCL acid	3622-25'
1000 gal 15% NE HCL acid	3520-24'
5000 gal 15% NE & 4000 gal 15% CR	3309-3410'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P & A		
RATE OF PRODUCTION PER 24 HOURS	Oil 2 bbls.	Gas - MCF
	Water 91 % 20 bbls.	Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3309-3524

DRILLERS LOG

OPERATOR: Energy Reserves Group, Inc.
925 Patton Road
Great Bend, Kansas 67530

WELL NAME: #2 Walker
N/2 N/2 SW Sec.32-21S-12W
Stafford County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
200 Douglas Building
Wichita, Kansas 67202

COMMENCED: 5/21/81

COMPLETED: 5/30/81

RTD: 3636'

SURFACE CASING: 8-5/8" set at 687' with 450 sx

PRODUCTION CASING: 5-1/2" set at 3634' with 200 sx

0' to 672' Sand & Shale
672' to 970' Anhydrite & Shale
970' to 1460' Sand & Shale
1460' to 3195' Lime & Shale
3195' to 3342' Shale & Lime
3342' to 3366' Lime
3366' to 3478' Lime & Shale
3478' to 3636' Lime (Arbuckle)
RTD 3636'

STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Co., Inc.
hereby state the above is an accurate copy of the Walker #2 log for
Energy Reserves Group, Inc.

James C. Remsberg
James C. Remsberg

Subscribed and sworn to me
this 11th day of June, 1981

Mary Lou Taylor
Mary Lou Taylor, Notary

My commission expires January 17, 1985

