

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-20555-0001
County STAFFORD
71' N & 71' E
NW - SW - SW Sec. 24 Twp. 21 Rge. 12 X W

CONFIDENTIAL

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address R.R. 1 BOX 183 B
City/State/Zip GREAT BEND, KANSAS 67530
Purchaser: na
Operator Contact Person: L. D. Davis
Phone (316) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: Todd Morgenstern

1061 Feet from S (circle one) Line of Section
401 Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name WILSON OWWD Well # 1
Field Name Widener
Producing Formation na
Elevation: Ground 1828 KB 1833
Total Depth 3667' PBDT 3424'
Amount of Surface Pipe Set and Cemented at 322 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Designate Type of Completion
_____ New Well X Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan DUA 8/1/01 JB
(Data must be collected from the Reserve Pit)

If Workover/Reentry: Old Well Info as follows:
Operator: Kansas Petroleum, Inc.
Well Name: #2 Wilson
Comp. Date 12-16-74 Old Total Depth 3676'
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
5-09-00 5-12-00 5-19-00
Spud Date Date Reached TD Completion Date

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used RELEASED KCC
Location of fluid disposal if heated off site _____
RECEIVED OCT 15 2001 MAY 20 2000
STATE CORPORATION COMMISSION FROM CONFIDENTIAL CONFIDENTIAL
Operator Name _____ License No. _____
Lease Name MAY 30 2000 _____
Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
CONSERVATION DIVISION Docket No. _____
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rashell Patten
Title Sec/Treas Date 5-26-00
Subscribed and sworn to before me this 26th day of May,
2000
Notary Public Rashell Patten
Date Commission Expires 2-2-03

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
MY ADPT. EXP. 2-2-03

X

Operator Name L. D. DRILLING, INC. Lease Name WILSON Well # OWWD #1
 Sec. 24 Twp. 21 Rge. 12 East County STAFFORD
 West

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	"OWWD" No samples taken	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:	Dual Induction Gamma Ray Correlation Cement Bond Log Compensated Neutron Log		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing was already in hole							
Production	7 7/8"	5 1/2"	14#	3665'	ACS	175	5# Kolseal/sl 33# FL-10 500gal ASF

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TO				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2 spf	3531-3517	
2spf	3321-3326	500 gal. 28% 3321-3326

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
NO TUBING PUT IN HOLE - NO OIL TO PUMP						
Date of First, Resumed Production, SMD or Inj.			Producing Method			
DRY HOLE - WILL PULL PIPE & PLUG			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	DRY					

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

CONFIDENTIAL

Federal Tax I.D.# 48-0727860

3991

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>5-12-00</u>	SEC. <u>24</u>	TWP. <u>21</u>	RANGE <u>12</u>	CALLED OUT <u>1:00AM</u>	ON LOCATION <u>3:30AM</u>	JOB START <u>7:00AM</u>	JOB FINISH <u>8:00AM</u>
LEASE <u>Wilson</u>	WELL # <u>1</u>	LOCATION <u>Ph. Jai 3 1/2 N - E/into</u>			COUNTY <u>Stephens</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>L.A. Dalg</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>3667'</u>
CASING SIZE <u>5 1/2" New 14"</u>	DEPTH <u>3665'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1000#</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>21.70'</u>
CEMENT LEFT IN CSG. <u>21.70'</u>	
PERFS.	
DISPLACEMENT <u>89 bbls,</u>	

CEMENT	
AMOUNT ORDERED <u>175 lbs ASC 5" Kolbe/18</u>	
<u>33" FL-10</u>	
<u>500 gal ASF</u>	
COMMON	@ <u>KCC</u>
POZMIX	@
GEL	@ <u>MAY 26 2000</u>
CHLORIDE	@ <u>CONFIDENTIAL</u>
	@
	@
	@
	@
	@
	@
	@

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Tom D</u>
# <u>120</u>	HELPER <u>Jayson D</u>
BULK TRUCK	
# <u>342</u>	DRIVER <u>Bob B</u>
BULK TRUCK	
#	DRIVER

RECEIVED
STATE CORPORATION COMMISSION
MAY 30 2000
CONSERVATION DIVISION
Wichita, Kansas

RELEASED
OCT 15 2001
TOTAL
FROM CONFIDENTIAL

REMARKS:

Ran 3665' of 5 1/2" cas. Broke circulation
Mixed 160 lbs ASC - 15" Kolbe/18 with
33" FL-10. Worked line clean of cement.
Displaced plug with fresh H₂O.
Loaded plug of 1000#. Released + Hold.
Plugged Rathole w/15 lbs.
T. Davis

DEPTH OF JOB <u>3665'</u>	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLUG <u>1-5 1/2" Redden</u>	@
	@
	@

CHARGE TO: L. A. Drilling
STREET B. A. I Box 183B
CITY At Bend STATE Ks ZIP 62530

FLOAT EQUIPMENT

<u>1-5 1/2" Mudderhoe</u>	@
<u>1-5 1/2" AFU Insert</u>	@
<u>3-5 1/2" Centralizer</u>	@
	@
	@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X L. D. Davis

X L. D. DAVIS
PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

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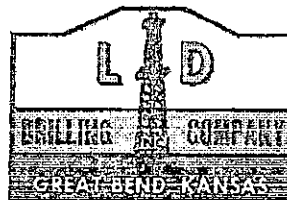
KCC

MAY 26 2000

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Geological Report

for



RELEASED

OCT 15 2001

FROM CONFIDENTIAL

L.D. DRILLING, INC.

**Wilson No.1 "OWWO
100' NE, NW-SW-SW Section 24-21S-12W
Stafford County, Kansas**

RECEIVED
STATE CORPORATION COMMISSION

MAY 30 2000

CONSERVATION DIVISION
Wichita, Kansas

Todd E. Morgenstern
Petroleum Geologist
Sunflower Bank Building
P.O. Box 251
Ellinwood, Kansas 67526

CONFIDENTIAL

ORIGINAL

OPERATOR: L.D. Drilling, Inc.

WELL: Wilson No. 1 "OWWO"
API # 15-185-20,555-0000

LOCATION: 100' NE, NW-SW-SW
1061' from the South Line
401' from the West Line
Section 24-21S-12W
Stafford County, Kansas

FIELD: WC (Widener Ext.)

CONTRACTOR: L.D. Drilling, Inc. Rig 1

DRILLING COMMENCED: 05-09-2000

DRILLING COMPLETED: 05-12-2000

DRILLING TIME: N/A

SAMPLES: N/A

ELEVATIONS: 1828' Ground Level 1833' Kelly Bushing

MEASUREMENTS: All depths are measured from 1833' K.B.

CASING RECORD: 8 5/8" Surface Casing set @ 322' with 275 sx. 60/40 Poz, 2% Gel, 3% cc
5 1/2" Production Casing @ 3665' with 150 sx.

FORMATION TESTING: No tests were run.

MUD: Dombar Mud Company (Starch)

OPEN HOLE LOGS: ELI Wireline Service (CND, DIL)

PRODUCTION: FURTHER TEST (Conglomerate)

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MAY 26 2000

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OCT 15 2001

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FORMATION TOPS:

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FORMATION	LOG	DATUM
ANHYDRITE	599'	+1234'
BASE ANHYDRITE	619'	+1214'
TOPEKA	2809'	-976'
HEEBNER SHALE	3101'	-1268'
TORONTO	3121'	-1288'
DOUGLAS SHALE	3134'	-1301'
BROWN LIME	3229'	-1396'
LANSING	3247'	-1414'
BASE KANSAS CITY	3485'	-1652'
CONGLOMERATE	3523'	-1690'
ROTARY TOTAL DEPTH	3655'	-1822'
LOG TOTAL DEPTH	3657'	-1824'
OLD ROTARY TOTAL DEPTH	3676	-1843'

OLD INFORMATION:

OPERATOR: Kansas Petroleum, Inc.
WELL: Wilson No. 2
API # 15-185-20,555-0000
LOCATION: Approx. 100' NE, NW-SW-SW
1061' from the South Line
401' from the West Line
Section 24-21S-12W
Stafford County, Kansas
FIELD: WC (Widener Ext.)
CONTRACTOR: D.R. Lauck, Rig 1
DRILLING COMMENCED: 12-15-2000
DRILLING COMPLETED: 12-21-2000
DRILLING TIME: Recorded from 3000' to 3676' RTD
SAMPLES: Saved from 3000' to 3676' RTD

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MAY 20 2000
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OLD INFO. Continued,

ORIGINAL

ELEVATIONS: 1832' Ground Level 1837' Kelly Bushing
MEASUREMENTS: All depths are measured from 1837' K.B.
CASING RECORD: 8 5/8" Surface Casing set @ 322' with 275 sx. 60/40 Poz, 2% Gel, 3% cc
FORMATION TESTING: No tests were run.
MUD: Unknown
OPEN HOLE LOGS: No logs were run.
PRODUCTION: D & A

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DRILLING RECORD:

<u>Date</u>	<u>Daily Drilling Record</u>
5-09-00	Move on location. Drilling plugs.
5-10-00	Drilling plugs and washing down.
5-11-00	Washing down. Conditioning hole and running logs.
5-12-00	Set 5 1/2" production casing. Plug down @ 8:00 A.M.

STRUCTURAL COMPARISON:

	L.D. Drilling No. 1 Wilson "OWWO" 100' E. NW SW SW Sec. 24-21S-12W	L.D. Drilling No. 1 Bernice 50' E. NW SE SE Sec. 23-21S-12W
ANHYDRITE	+1234'	+1232'
BASE ANHYDRITE	+1214'	+1210'
TOPEKA	-976'	-978'
HEEBNER SHALE	-1268'	-1267'
BROWN LIME	-1396'	-1394'
LANSING	-1414'	-1410'
BASE KANSAS CITY	-1652'	-1648'
CONGLOMERATE	-1690'	-1688'
<u>PRODUCING CG ZONE</u>	<u>-1696'</u>	<u>-1693'</u>
VIOLA	N/A	-1722'
SIMPSON	N/A	-1762'
ARBUCKLE	N/A	-1792'

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SUMMARY:

The No. 1 Wilson "OWWO" was originally drilled in December, 1974. This well was re-entered and washed down. In reviewing the open hole logs it was decided that 5 1/2" production casing be run and the well completed through perforations.

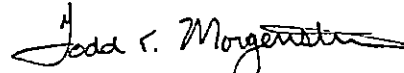
Reccomended Perforations:

Conglomerate 3530-3535

Peforate Prior to Abandoning:

Lansing "F" 3321-3324

Respectfully submitted,



Todd E. Morgenstern

KCC

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