SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of he Attach separate letter of request if the information on record and Side Two will then be held confidential. Applications must be made on dual completion, coinjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC	s 67202, within thirty (30) by the well was completed. ation is to be held confidential. Side One will be of public commingling, salt water disposal, ical log, sonic log, gamma ray
LICENSE # 6039 EXPIRATION DATE	
OPERATOR L. D. Drilling, Inc.	
ADDRESS Route #1, Box 183B	
Great Bend, KS 67530	
 -	PROD. FORMATION
PURCHASER	LEASE Wilson ,
	WELL NO. 1
	WELL LOCATION NW SW NW
DRILLING L. D. Drilling, Inc.	
CONTRACTOR	330 Ft. from West Line of
ADDRESS Route #1, Box 103B	the NW (Qtr.)SEC24 TWP 21 RGE 12 .
Great Bend, KS 67530	WELL PLAT (Office
PLUGGING L. D. Drilling, Inc. CONTRACTOR	Use Only
ADDRESS Route #1, Box 183B	KCC
Great Bend, KS 67530	KGS
TOTAL DEPTH 3610 PBTD	SWD/REP PLG.
SPUD DATE 11-5-82 DATE COMPLETED 11-10-82	
ELEV: GR 1823 DF KB 1828	
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
a dam a	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
A F F I D A V I T Don Popp , betthat: I am the Affiant, and I am familiar with the contract the statements and allegations contained therein are	ing of lawful age, hereby certifies ntents of the foregoing Affidavit. true and correct. (Name) Don Popp
SUBSCRIBED AND SWORN TO BEFORE ME this 15 H. NOTARY PUBLIC - State of Kansas BESSIE M. DeWERFF My Appt. Exp. May 20, 1985	day of November,
MY COMMISSION EXPIRES: 5-20-85	(NOTARY PUBLIC) Bessie M. DeWerff
	RECEIVED
** The person who can be reached by phone regarding a	STATE CORPORATION COMMISSION
information.	NOV 1 6 1982

CONSERVATION DIVISION Wichita, Kansas

OPERATOR L D		Drilling N WELL LO			son #1		EC. 24 TWP.			
Show all Important cluding depth inter	t sones of porosity ar	nd contents ther	reof; cored into	etvois, and all id shut-in press	drill-stem tests, sures, and recove	, In-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	TION DESCRIPTION, C			ТОР	вотто		HAME	DEP	·TH	
onor.							Anhy Heebner Toronto Douglas Brn Lime Lans K/C Bs. K/C Chertx Conglomera R.T.D.	597-6 3090' 3113' 3123' 3231' 3464' ate 3610'	(-1262 (-1285 (-1295 (-1387 (-1403 (-1636	
							•			
	r									
	•									
									•	
Report of all stri	ings sot — surfaco, i	intermediate,	production, c	te CASIN	G RECORD	:_L (New)) or (Used))		
Purpose of string	Sixe hole drilled	Size cosing set (in O.D.)	Weight Ibs/ft	. Setting depth	h Typa cem		Sacks	Type and pers	ient	
urface	12 1/4"	8 5/8	23#	287.	50/50	Poz	275	2% Gel.	<u>3%</u> CC	
				-	ļ					
			-	-	 		-			
	LINER RECOR	RD	<u>. </u>	1	<u> </u>	PERFOR.	ATION RECORD			
ep, ft.	Bottom, ft.	Sacks Le	ment	Shot	ts per ft.	Siz	ze & type	Depth interv	of	
	TUBING RECO]						
ilse	Setting depth	Packer s								
			 	CEMENT SC	QUEEZE RECO					
	Amou	unt and kind of i	moterial usea		2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	W. 1. 1. 1		th Interval treated		
,				· · · · · · · · · · · · · · · · · · ·	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		-			
Date of first production		AC Producin	g method (flo	wing, pumping,	gas lift, etc.)		Gravity	у	·	
RATE OF PRODUCTION PER 24 HOURS	N G LONG TONG	L	Gas		Woter	%	1	-ail ratio		
N 101	ted, used on lease or a	sold)	·\$.		MCF	oratio	one bbls.		CFPB	