

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-84

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-185-21,910-0000

ADDRESS Rt #1, Box 183B COUNTY Stafford

Great Bend, KS 67530 FIELD Carey

\*\* CONTACT PERSON L. D. Davis PROD. FORMATION Arbuckle

PHONE 316-793-3051

PURCHASER KOCH OIL COMPANY LEASE CAREY

ADDRESS WICHITA, KANSAS 67201 WELL NO. 1

WELL LOCATION NW SW SW

DRILLING L. D. Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS Rt #1, Box 183B 330 Ft. from West Line of

Great Bend, KS 67530 the SW (Qtr.) SEC 6 TWP 21 RGE 12

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3590' PBTD

SPUD DATE 1-16-84 DATE COMPLETED 1-28-84

ELEV: GR 1854' DF KB 1860'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 300' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. D. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*L. D. Davis*

L. D. Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of January

19 84 .



*Bessie M. DeWerff*

Bessie M. DeWerff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-85

\*\* The person who can be reached by phone \_\_\_\_\_ may questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUN 06 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR L D Davis/L D Drilling, INC/EASE CAREY

ACO-1 WELL HISTORY (E)

SEC. 6 TWP. 21RGE.12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.			Log Tops	
			Anhy 677-707	
Sand	0	200	Heebner 3094	(-1234)
Red Bed	200	677	Toronto 3113	(-1253)
Anhy	677	707	Douglas 3125	(-1267)
Shale	707	1450	Brn Lime 3221	(-1361)
Lime & Shale	1450	3590	Lans K/C 3239	(-1379)
			Arb Zn 1 3486	(-1626)
			Arb Zn 2 3495	(-1635)
			RTD 3593	(-1733)
DST #1 3236 - 3284				
TIMES: 45-45-45-45				
BLOW: 1st Slow bldg - Strong 9' at end; 2nd Strong 9' throughout				
REC: 100' Oil Specked Gassy Mud, 240' GIP				
IFP: 27-30 FFP: 34-44 ISIP: 227 FSIP: 181				
DST #2 3448 - 3488				
TIMES: 45-45-45-45				
BLOW: 1st fair surging, 1 1/2" in bucket; 2nd 1" surging blow throughout				
REC: 60' SOCGM				
IFP: 91-109 FFP: 109-134 ISIP: 600 FSIP: 518				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	23	300'	50/50 POZ	280	2% Gel, 3% CC
production	7-7/8"	5 1/2"		3588'	REG POZ	150	Gilsonite 5# pr Sk 18% Salt Sat 3/4 CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jet	3496-3502
			2	jet	3511-3514 -3516-3521

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal 28%	3496-3502
750 gal 28%	3511-3514
	3516-3521

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Jan. 28, 1984		
Estimated Production -I.P.	Oil 10 bbls.	Gas 85 % MCF
		Gas-oil ratio bbls. CFPD
Disposition of gas (vented, used on lease or sold)		Perforations

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ADDRESS Rt #1, Box 183B the SW (Qtr.) SEC 6 TWP 21 RGE 12

Great Bend, KS 67530 (W)

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS


KCC   
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SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

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*Bessie M. DeWerff*

Bessie M. DeWerff (NOTARY PUBLIC)

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FEB 06 1984

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CONSERVATION DIVISION Wichita, Kansas

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	jet	3496-3502
Size 2"	Setting depth 3590'	Packer set at	2	jet	3511-3514 3516-3521

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal 28%	3496-3502
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