

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-185-22,564:0000
County Stafford
SE SE SE Sec. 6 Twp. 21 Rge. 12 West

Operator: License # 6039
Name L. D. Drilling, Inc.
Address R.R. 1, Box 183, B.
City/State/Zip Great Bend, KS 67530

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name August Well # 2

Operator Contact Person L. D. Davis
Phone (316) 793-3051

Field Name

Producing Formation

Elevation: Ground 1854 KB 1859

Contractor: License # 6039
Name L. D. Drilling, Inc.

Wellsite Geologist Kim Shoemaker
Phone (316) 682-1537

Designate Type of Completion
 New Well Re-Entry Workover

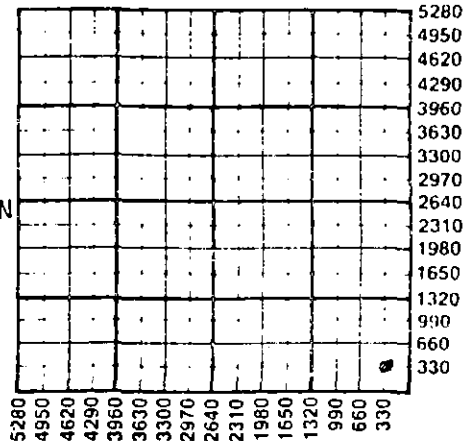
Oil SWD Temp Abd
 Gas Inj Delayed Comp.

Dry Other (Core, Water Supply etc.)

If CWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
JAN 23 1989
CONSERVATION DIVISION
Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-88-625

Groundwater 330 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
SE/4 Sec 6 Twp 21 Rge 12 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-21-88 12-30-88 12-30-88
Spud Date Date Reached TD Completion Date
3550'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 278 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis

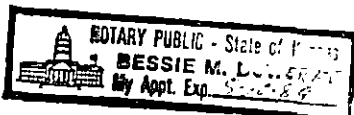
Title President Date 1-19-89

Subscribed and sworn to before me this 19th day of January 1989

Notary Public Bessie M. DeWerff

Date Commission Expires 5-20-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
1-23-89



Operator Name ...L...D...Drilling, Inc... Lease Name...AUGUST... Well #.2...

Sec...6... Twp...21S... Rge...12... East West

County...STAFFORD... RELEASED...

WELL LOG

MAR 07 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas in surface during tests. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3247-3318 Top of Lansing
Times: 30-30-30-
Blow: 1st open: 3" blow decreased to 2"
2nd open: 6" blow decreased to 1"
Recovery: 302' gip, 70' o&gcm 5 to 10% oil
IFP: 88-88 FFP: 88-88
ISIP: 253 FSIP: 214

Table with 3 columns: Name, Top, Bottom. Rows include Anhy., Heebner, Toronto, Douglas, Brn. Lime, L. K/C, Re-Worked Arb with corresponding depth values.

DST #2 3440-3500 RE-worked ARbuckle
Times: 10-15-10-15
Blow: 1st open: weak blow died in 6 min.
2nd open: weak blow died in 2 min.
Recovery: 25' Drilling Mud W/few oil specks on tool
IFP: 49-49 FFP: 88-88
ISIP: 97 FSIP: 165

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Conmingled

