

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ADD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL**

API NO. 15- 185-229990000

County Stafford

NE - NW - NE - Sec. 6 Twp. 21 Rge. 12 XX <sup>E</sup> <sub>W</sub>

330 Feet from S/N (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Tammen Well # B-1

Field Name Dell East

Producing Formation None

Elevation: Ground 1852 KB 1857

Total Depth 3568 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 329' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A JFM 2-23-96  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 7178

Name: James W Collins Oil Operations

Address P. O. Box 188

City/State/Zip Ellinwood, Ks 67526

Purchaser: N/A

Operator Contact Person: James W. Collins

Phone (316) 564-2677

Contractor: Name: L. D. Drilling, Inc

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

6-25-95 7-2-95 \_\_\_\_\_  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James W. Collins

Title owner Date 7-18-95

Subscribed and sworn to before me this 18<sup>th</sup> day of July, 1995.

Notary Public Kala E. Libby

Date Commission Expires 4-10-97

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 28 1995  
7-28-1995  
CONSERVATION

Form ACO-1 (7-91)

NOTARY PUBLIC - State of Kansas  
KALA E. LIBBY  
My Appl. Exp. \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
KALA E. LIBBY  
My Appl. Exp. 4-10-97

Operator Name James W. Collins Oil Operations Lease Name Tammen Well # B-1

Sec. 6 Twp. 21 Rge. 12  East  West County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy	670	+1187
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3080	-1223
List All E.Logs Run:		Brown Lime	3206	-1349
		Lansing	3222	-1365
		Cong.	3450	-1593
		Arbuckle	3483	-1626
		RTD	3568	-1711

DST's on Attachment

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8"	24	329'	60/40 poz	<del>182</del> 250	2% gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-1B.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Coningled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

ORIGINAL

ATTACHMENT TO ACO-1

LEASE: #1 Tammen "B"

NE NW NE Sec 6-21-12W  
Stafford County

API#15-185-22999

OPERATOR:

James W. Collins Oil Operations  
P. O. Box 188  
Ellinwood, Kansas 67526DST #1 3226-3300 A D & F Zones

TIMES: 30-30

BLOW: 1st open: surface blow  
2nd open: no blow flush tool weak surge decreased

RECOVERY: 45' Drilling Mud -- few oil specks in tool

IFP: 45-22 ISIP: 376

DST # 2 3440-3500

TIMES: 30-30-30-30

BLOW: 1st open weak blow died 23 min.  
2nd open: No blow

RECOVERY: 15' VSOCM

IFP: 56-54 FFP: 56-56

ISIP: 72-60

DST #3 3497 - 3520

TIMES: 30-30-30-30

BLOW: 1st open: Blow died 19 min.  
2nd open: No blow

RECOVERY: 5' VSOCM ( some free oil in tool)

IFP: 22-22 FFP: 22-22

ISIP: 34-27

DST #4 3517 - 45

TIMES: 30-45-45-60

BLOW: 1st open: Blow built to 2"  
2nd open: Surface blow throughout

RECOVERY: 25' VSCOM (some free oil in tool)

IFP: 34-34 FFP: 34-34

ISIP: 929-756

DST #5 3548-68

TIMES: 30-30

BLOW: 1st open: Weak blow died 6 min.

RECOVERY: 6' VSOCM

IFP: 34-22

ISIP: 994

RECEIVED  
STATE CORPORATION COMMISSION

JUL 28 1995

CONSERVATION DIVISION  
WICHITA KANSAS

# ALLIED CEMENTING CO., INC.

2810

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Great Bend

DATE <u>6-25-95</u>	SEC. <u>6</u>	TWP. <u>21</u>	RANGE <u>12</u>	CALLED OUT <u>6:15 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>9:35 PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Tammen</u>	WELL# <u>B-1</u>	LOCATION <u>Parton &amp; Stafford Co. L200281, 4E</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one) NEW

CONTRACTOR L. D. Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 334'

CASING SIZE 8 7/8 DEPTH 332'

TUBING SIZE 6 3/4" DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS. Displacement = 19 3/4 bbl/s,

OWNER Sume

CEMENT

AMOUNT ORDERED 250 SKS 50% 32 cc, 28 cc, 200 lbs 50% 32 1/2

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE		
		TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Jim D

# 181 HELPER Don H

BULK TRUCK

# 101 DRIVER Rick W.

BULK TRUCK

# DRIVER

REMARKS:

Run 332' of mud 2 1/2" clay. Mixed 250 SKS 50% 3 1/2. Released plug. Pumped Displacement with fresh water. Cement did not circulate

Ordered 200 lbs, then 90' of 1" mixed approx 75 lbs & circulated 7 hours cement to surface

SERVICE

DEPTH OF JOB 332

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG 1 - 8 7/8 wooden @

@

@

TOTAL

CHARGE TO: James W. Collins

STREET P.O. Box 168

CITY Ellinwood STATE KS ZIP 67526

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
		TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE James W. Collins

TAX

TOTAL CHARGE

DISCOUNT  IF PAID IN 30 DAYS

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 28 1995  
CONSERVATION DIVISION  
WICHITA, KANSAS

# ALLIED CEMENTING CO., INC.

1074

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Mount Bevel  
7-3-95

DATE <u>7-2-95</u>	SEC. <u>6</u>	TWP. <u>21</u>	RANGE <u>12</u>	CALLED OUT <u>5:30pm</u>	ON LOCATION <u>6:30pm</u>	JOB START <u>7:30am</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Tanner</u>	WELL # <u>B-1</u>	LOCATION <u>Mount Bevel 85 4 1/2 E 5/5</u>			COUNTY <u>Stofford</u>	STATE <u>K.S.</u>	

OLD OR NEW (Circle one)

CONTRACTOR L. D. Drilling Rig  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE \_\_\_\_\_ T.D. 3568 ft  
 CASING SIZE 8 1/2 DEPTH 770 ft  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 3500 ft  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

OWNER \_\_\_\_\_ CEMENT \_\_\_\_\_

AMOUNT ORDERED 175 @ 6750

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT

PUMP TRUCK CEMENTER Mike M  
 # 120 HELPER Duane S  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_  
 BULK TRUCK \_\_\_\_\_  
 # 311 DRIVER Burr

TOTAL \_\_\_\_\_

REMARKS:

SERVICE

Mix 50 gal at 3500 ft Displace it  
Duane with mud off Rig  
mix 50 gal at 700 ft Displace it  
with mud off Rig  
mix 50 gal at 360 ft  
10 gal at 40 ft with plug of water  
15 gal in Pot Hole

DEPTH OF JOB 3500 ft  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 PLUG 1-95 old Hole plug @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: James Collins oil operations  
 STREET PO Box 188  
 CITY Ellinwood STATE K.S. ZIP 67526

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*Thank you  
 Allied Cementing Co. Inc  
 Mike + Duane + Burr*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Duane A. Maglieri

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 28 1995

**ALLIED CEMENTING COMPANY, INC.**

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

**ORIGINAL**

To: James W. Collins Oil Operations Invoice No. 69148  
P. O. Box 188 Purchase Order No. \_\_\_\_\_  
Ellinwood, Ks. 67526 Lease Name Tommen B-1  
 Date July 2, 1995

Service and Materials as Follows:

Common 105 sks @\$6.10	\$ 640.50	
Pozmix 70 sks. @\$3.15	220.50	
Gel 9 sks. @\$9.50	<u>A 85.50</u>	\$ 946.50
Handling 175 sks @\$1.05	183.75	
Mileage minimum	80.00	
Plugging	445.00	
Mi @\$2.35 pmp. trk (11)	25.85	
1 plug	<u>23.00</u>	<u>757.60</u>
	<b>Total</b>	\$ 1,704.10

If Account CURRENT, a  
 Discount of \$ 340.82  
 Will Be Allowed ONLY IF  
 Paid Within 30 Days From  
 Date of Invoice.

*pd 1363.28*

*pd 7-19-95  
 ch # 1590*

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

**ALLIED CEMENTING COMPANY, INC.**

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

To: James W. Collins Invoice No. 69066  
P. O. Box 188 Purchase Order No. \_\_\_\_\_  
Ellinwood, KS 67526 Lease Name TAMMEN B-1  
 Date 6-25-95

Service and Materials as Follows:

Common 125 sks @\$6.10	\$762.50	
Pozmix 125 sks @\$3.15	393.75	
Gel 4 sks @\$9.50	38.00	
Chloride 8 sks @\$28.00	<u>224.00</u>	\$1,418.25
Handling 250 sks @\$1.05	262.50	
Mileage (11) @\$.04¢ per sk per mi	110.00	
Surface	445.00	
Extra Footage 32' @\$.41¢	13.12	
Mi @\$2.35 pmp trk chg	25.85	
1 plug	<u>45.00</u>	<u>901.47</u>
	<b>Total</b>	\$ 1,418.25

If Account CURRENT, a  
 Discount of \$ 463.94  
 Will Be Allowed ONLY IF  
 Paid Within 30 Days From  
 Date of Invoice.

*pd 155.78*

*pd 7-19-95  
 ch # 1590*

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

STATE RECEIVED  
 CORPORATION COMMISSION  
**JUL 28 1995**  
 RECEIVED  
 KANSAS