

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039

Name: L. D. Drilling, Inc.

Address RR 1 Box 183 B

Great Bend

City/State/Zip Kansas, 67530

Purchaser: N/A

Operator Contact Person: L. D. Davis

Phone (316) 793-3051

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: RECEIVED

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBSD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

Spud Date 7-2-95 Date Reached TD 7-9-95 Completion Date _____

API NO. 15- 185-229910000 ORIGINAL

County Stafford

NW - NE - NW - Sec. 6 Twp. 21 Rge. 12 XX

330 Feet from S (N) (circle one) Line of Section

1650 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (N) or SW (circle one)

Lease Name Rose Well # 3

Field Name Dell East

Producing Formation NA

Elevation: Ground 1853' KB 1858'

Total Depth 3526 PBSD _____

Amount of Surface Pipe Set and Cemented at 255' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JJK 8-7-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis L. D. Davis

Title President Date _____

Subscribed and sworn to before me this 29th day of September, 19 95.

Notary Public Bessie M. DeWerff

Date Commission Expires 5-20-97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

NOTARY PUBLIC - State of Kansas
BESSIE M. DEWERFF
My Appt. Exp. 5-20-97

RECEIVED
STATE CORPORATION COMMISSION

OCT 24 1995
10-24-1995
CONSERVATION DIVISION
Wichita, Kansas

Form ACC-1 (7-91)

Operator Name L. D. Drilling, Inc

Lease Name Rosé

Well # 3

Sec. 6 Twp. 21 Rge. 12

East
 West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

DST on Attachment

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3086	(-1228)
Brown Lime	3216	(-1358)
Lansing	3231	(-1373)
Cong.	3450	(-1592)
Ero. Arb.	3500	(-1642)
RTD	3526	(-1668)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	28	265'	60/40 poz	250	2% gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

ORIGINAL

ATTACHMENT TO ACO-1

LEASE: Rose #3
NW NE NW
Sec 6-21-12
Stafford County

OPERATOR: L. D. Drilling, Inc
RR 1 Box 183 B
Great Bend, Kansas 67530

DST #1 3220'-3310' Lansing A-F Zones

15-185-22991-0000

TIMES: 30-30-30-30

BLOW: 1st open: surface blow through out
2nd open: died in 13 min.

RECOVERY: 50' Mud W/few oil specks

IFP: 50-50 FFP: 70-70
ISIP: 599 FSIP: 150

DST #2 3365-3420 I-J-K Lansing zones

TIMES: 30-30-30-30

BLOW: 1st open: surface blow
2nd open: very weak surface blow

RECOVERY: 40' Mud W/show oil top of tool

IFP: 40-40 FFP: 40-40
ISIP: 946 FSIP: 698

RECEIVED
STATE CORPORATION COMMISSION

OCT 9 1995

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

15.185.22991.0000
 Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7149

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

NEW WELL ~~TYPE~~

07-08-95

Date	07-07-95	Sec.	6	Twp.	21	Range	12	Called Out	11:00/AM	On Location	12:30/AM	Job Start	2:25/AM	Finish	4:15/AM
Lease	Ross	Well No.	3	Location				281 Base to line 3E 1/4 Sec 6E		County	STAFFORD	State	KANSAS		

Contractor	LD DAVIS Co.	
Type Job	ROTARY PLUG	
Hole Size	7 7/8	T.D. 3524'
Csg.	8 5/8"	Depth
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner **LD DAVIS**
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **LD DAVIS**
 Street **RA #1 Box 183 E**
 City **GREAT BEND** State **KS 67531**
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 x **Dusty Clark**

CEMENT

Amount Ordered **125 cu. ft. 60/40 Poz. 6% Gel**

Consisting of		
Common	75 cu. ft.	6.10 457.50
Poz. Mix	50 cu. ft.	3.15 157.50
Gel.	7 cu. ft.	9.50 66.50
Chloride		
Quickset		

EQUIPMENT

No.	Cementor	BUD
Pumptrk 181	Helper	TIM
No.	Cementor	
Pumptrk 311	Helper	
	Driver	
Bulktrk		
Bulktrk	Driver	

Handling	125	1.05	131.25
Mileage	10	Min.	80.00

DEPTH of Job		
Reference:	Pump Truck C146	445.00
	10 MILEAGE	23.50
	Sub-Total	
	Tax	
	Total	468.50

Sub-Total
 Total **\$ 892.75**

Floating Equipment
 Total **\$ 1361.25**
 Disc - **272.25**

Remarks:
 2:25 AM - 50 cu. ft. 60/40 6% AT 700'
 3:55 AM - 50 cu. ft. 60/40 6% AT 300'
 3:15 AM - 10 cu. ft. 60/40 6% AT 40 TO SURFACE
 3:55 AM - 15 cu. ft. 60/40 6% IN RIG HOLE

Handwritten signature/initials

\$ 1089.00
 STATE CORPORATION COMMISSION

OCT 21 1995

ALLIED CEMENTING CO., INC.

15.185.22991.0000

1008

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Great Bend

DATE <u>7</u> <u>8-3-95</u>	SEC. <u>6</u>	TWP. <u>21</u>	RANGE <u>12</u>	CALLED OUT <u>5:30 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>Rose</u>	WELL # <u># 3</u>	LOCATION <u>281st BT / SE CORNER 3E, 1/4S, 1/4E</u>			COUNTY <u>STAFFORD</u>	STATE <u>Kansas</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR L. D. Drilling Inc.
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 262'
 CASING SIZE 8 5/8 DEPTH 265'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15' 20'
 PERFS. _____

OWNER Name CEMENT

AMOUNT ORDERED 250 cu yd 50/50 2% GEL 3% ACC

COMMON	<u>125</u>	@	<u>6.10</u>	<u>762.50</u>
POZMIX	<u>125</u>	@	<u>3.15</u>	<u>393.75</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>8</u>	@	<u>28.00</u>	<u>224.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER N.D.
 # 181 HELPER J.D.
 BULK TRUCK DRIVER _____
 # _____
 BULK TRUCK DRIVER BUD.
 # 101

RECEIVED
STATE CORPORATION COMMISSION

OCT 24 1995

CONSERVATION DIVISION
Wichita, Kansas

HANDLING	<u>250</u>	@	<u>1.05</u>	<u>262.50</u>
MESSAGE	<u>10</u>	@		<u>100.00</u>

TOTAL \$ 1780.25

REMARKS:

SERVICE

Safety meeting, Ran 8 5/8 surface casing,
hookup & circ. w/ rig pump, shut down, hookup
to pump, tick & mix cement w/ fresh bit, shut down
& displace plug down, cement circulates, shut in.
Thank you.

DEPTH OF JOB	<u>265'</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>10</u>	@	<u>2.35</u>	<u>23.50</u>
PLUG	<u>1 8 5/8</u>	@	<u>45.00</u>	<u>45.00</u>

TOTAL \$ 513.50

CHARGE TO: L. D. Drilling Inc
 STREET RR 1 Box 183 B
 CITY Great Bend STATE Ks ZIP 67530

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			

TOTAL _____

TAX - 0 -
 TOTAL CHARGE \$ 2294.25
 DISCOUNT \$ 458.85 IF PAID IN 30 DAYS

Net \$ 1835.40

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ben Davidson