

TYPE

AFFIDAVIT OF COMPLETION FORM

REC'D MAR 26 1984

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7030 & 6999 EXPIRATION DATE 6/85

OPERATOR John Roy Evans & Antares Oil Corp. API NO. 15-083-21,128-0000

ADDRESS Suite 200 1801 California St. COUNTY Hodgeman

Denver, Colorado 80202 FIELD _____

** CONTACT PERSON John Roy Evans PROD. FORMATION _____
PHONE 316-587-3565 Indicate if new pay.

PURCHASER _____ LEASE Donny Betz

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SW SE

DRILLING CONTRACTOR Duke Drilling Co., Inc. 330 Ft. from South Line and

ADDRESS P.O. Box 823 2310 Ft. from East Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 3 TWP 21 RGE 24 (W).

PLUGGING CONTRACTOR Duke Drilling Co., Inc. WELL PLAT _____ (Office Use Only)

ADDRESS P.O. Box 823 KCC

Great Bend, KS 67530 KGS

TOTAL DEPTH 4460' PBTD _____ SWD/REP _____

SPUD DATE 2-28-84 DATE COMPLETED 3-5-84 PLG. _____

ELEV: GR 2269' DF _____ KB 2274' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 328 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James T. Goodwyn III

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James T. Goodwyn III
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March, 19 84.

Vicky Nelson
(Vicky Nelson), (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 23, 1986

RECEIVED
STATE CORPORATION COMMISSION
MAY 03 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

Side TWO John Roy Evans & OPERATOR Antares Oil Corp. LEASE NAME Donny Betz SEC 3 TWP 21 RGE 24 (W) ~~(S)~~
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1520 (+754)
			Heebner	3749 (-1475)
			Lansing	3803 (-1529)
			Mamaton	4181 (-1907)
			Ft. Scott	4329 (-2055)
			Cherokee	4353 (-2079)
			Mississippi	4419 (-2145)
DST #1 4374-4437' IF 30 FF 5 Weak blow, dead in 10 min. Recovered 5' mud ISIP 369 IFP 22-22 IHSH 2314				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~REWORK~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	328'	60/40 pozmix	225	2% gel 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water %
Disposition of gas (vented, used on lease or sold)	Gas bbls.	Gas-oil ratio CFPB

Perforations