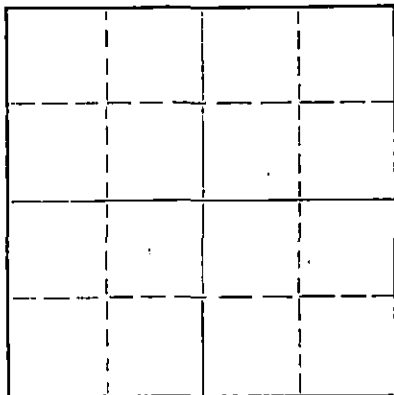


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Stafford County, Sec. 24 Twp. 21 Rge. 12 (E) W(W)

NORTH



Locate well correctly on above  
Section Plat

Location as "NE/CNW/SW" or footage from lines \_\_\_\_\_  
Lease Owner Raymond Oil Company, Inc.  
Lease Name Stevenson ~~Stevenson~~ Well No. 1  
Office Address 410 Fourth National Bank Building  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed February 3 1961  
Application for plugging filed September 30 1964  
Application for plugging approved September 30 1964  
Plugging commenced October 8 1964  
Plugging completed October 15 1964  
Reason for abandonment of well or producing formation No longer commercially  
productive  
If a producing well is abandoned, date of last production September 18 1964  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Herman Justice  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|------|--------|------------|
|           |         |      |    | 8"   | 257'   |            |
|           |         |      |    | 5"   | 3630   |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

*Filled back in the 5" above perforation and dumped 5 sacks of cement. Shot pipe off at 2920'. Pulled pipe and mudded hole to 250'. Set rock bridge and dumped 25 sacks of cement. Mudded hole to 40'; set rock bridge and dumped 10 sacks of cement at base of cellar.*

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 21 1964  
CONSERVATION DIVISION  
Wichita, Kansas  
10-21-1964

Name of Plugging Contractor Bert Self (If additional description is necessary, use BACK of this sheet)  
Address Hutchinson, Kans.

STATE OF Kansas, COUNTY OF Reno, ss. Employee (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bert Self  
R. R. #4, Hutchinson, Kans. (Address)

SUBSCRIBED AND SWORN TO before me this 19th day of October, 1964

My commission expires October 18, 1965 Norothy Self Notary Public.

15.185.01032.0000

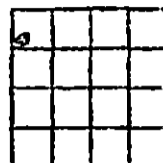
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company. REX & MORRIS DRLG. & C.R.A.  
Farm- Stevenson "A" No. 1

SEC. 24 T. 21 R. 12V  
SW NW NW

Total Depth. 3638'  
Comm. 12-21-60 Comp. 1-9-61  
Shot or Treated.  
Contractor.  
Issued. 4-22-61

County Stafford  
KANSAS



CASING:  
8 5/8" 257' cem w/240 sx.  
5 1/2" 3630' cem w/100 sx.

Elevation. 1825' DF

Production. 104 BOPD

Figures Indicate Bottom of Formations.

|                 |      |
|-----------------|------|
| surface hole    | 257  |
| red bed         | 615  |
| Anhydrite       | 630  |
| shale           | 800  |
| shale & lime    | 1580 |
| lime & shale    | 2270 |
| shale & lime    | 2555 |
| lime & shale    | 2920 |
| lime            | 3050 |
| lime & shale    | 3125 |
| shale & lime    | 3226 |
| lime            | 3460 |
| shale           | 3476 |
| Conglomerate    | 3557 |
| lime (Arbuckle) | 3638 |
| Total Depth     |      |

|               |      |
|---------------|------|
| TOPS: SCOUT   |      |
| Topeka        | 2797 |
| Heebner       | 3084 |
| Toronto       | 3104 |
| Douglas Shale | 3116 |
| Brown Lime    | 3211 |
| Lansing       | 3226 |
| Arbuckle      | 3557 |

RECEIVED  
STATE CORPORATION COMMISSION

DEC 19 1966

CONSERVATION DIVISION  
Wichita, Kansas