STATE OF KANSAS STATE CORPORATION COMMISSION

4, 5

Give All Information Completely

WELL PLUGGING RECORD

Make Required Affidavit		<u>Stafford</u>				<u>21</u> Rge. <u>12W</u> E/W	
Mail or Deliver Report to							
Conservation Division	SW NW SE						
State Corporation Comm. 245 North Water		Lease Owner Energy Reserves Group, Inc.					
Wichita, KS 67202	Lease Name WALKER "A" Well No. 1 Office Address 925 Patton Road, Great Bend, KS						
	Office	Address)25 Pat	ton Road	Great	Bend, KS	
	Charac	ter or wer	_		ii, Gas o	r Dry Hole)	
			Dry Ho	le		2 /2 4	
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		ation for				9/9 19 8	
		ation for	_	g approved		9/9_19 <u>8</u>	
	Plugging commenced 9/9 19 Plugging completed 9/9 19						
		_		of well or	productn	<u>9/9</u> 19 <u>8</u> g formation	
] <u>'</u> ' ' -	ii.cuboii	TOT GOUNG	OHMCH C	dry h	-	5 101	
	If a p	roducing w	ell is a			last production	
	•	J				19	
Locate well correctly on above	Was pe	rmission o	btained	from the	Conservat	ion Division or	
Section Plat		ents befor				ves	
Name of Conservation Agent who	supervised	plugging	of this	well J .			
Producing formation		pth to top		ottom	Total De	pth of Well <u>3647</u>	
Show depth and thickness of al	1 water, oi	l and gas	formatio	ons.			
OIL, GAS OR WATER RECORDS						CASING RECORD	
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	PULLED OUT	
		0	671'	8-5/8"	671'	none	
		<u> </u>	<u> </u>			<u> </u>	
Describe in detail the mann		<u> </u>	l			<u> </u>	
40 sks 10 sks 10 sks 50/5 Plug	@ 40' rathole 0 poz., 2% down ll:1		cc 9/81				
By_S	un			~ ~~~			
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(T.f. 0.44; +;0.1				DA OIL - E	41.1	4.	
(If additional) Name of Plugging Contractor	•		• •		tnis snee	τ)	
dame of Fidgging contractor	<u> Arren</u>	Drilling	Compan	. у			
TATE OF KANSAS	COIN	TY OF	BARTO	N		55	
	COUN					ss. W ner-or-operator	
Greg Davidson f the above-described well, be	ing first d	ulv sworn	cempio	rever own	hat I hav	e knowledge of	
he facts, statements, and matt	ters berein	contained	and the	log of th	e above-d	e knowledge of	
s filed and that the same are	true and co	rrect. So	help m	e God.	.s soore≃u		
			= 				
	(Sig		-~	DV KOLSI)		
·	7	_P	.0. Box		reat Ber	nd, KS 67530	
				_*	ddress)		
SUBSCRIBED AND SWORN TO be	fore me thi	s <u>16th</u>	day o	of Se	ptember	, 1981	
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August .	RUTH BRACI	K	Kuch	1 Dra	ct_		
y commission expires	State of Kansa My Appt. Exp.ワノコノ	184		·		RECEIVED ORPORATION COMMISSION	
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					13	EP 22 1981	
					COMOR	- ~ (UU)	
						RVATION DIVISION chita, Kansas	
					7	!-27-198	
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						7-22-/	

Loc. SW N County St	afford 640 Acres N 160 160 ate well correctly 1873 '
Loce Elev.: Gr. Sacks	afford 640 Acres N 160 160 1873' KB 1868' Type and percent additives 3% CC &
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, and completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Pivision, State; Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125: Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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Operator Energy Reserves Group, Inc.				DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:		
Well No.	Lease Name		<u> </u>			
#1	Walker A			Dry Hole	<u> </u>	
s 32 T 21 R 12	· W				-	
WELL LOG Show all Important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH	
DST #1		3286	3350	LOG TOPS:		
30-60-60-120 IHP 1702 IFP 46-46 ICIP 106			1	Heebner Brown Lime Lansing	3150 (-1277) 3284 (-1411) 3300 (-1427)	
FFP 46-46 FCIP 92 FHP 1680 Temp: 106°F Rec: 46' mud w	/ oil spots			Base Kansas Cir Conglomerate Viola Simpson Arbuckle RTD	3530 (-1657) 3546 (-1673) 3581 (-1708) 3644 (-1771) 3647	
DST #2 30-60-60-120 IHP 1860 IFP 34-46 ICIP 801 FFP 46-57 FCIP 689 FHP 1826 Temp: 107°F Rec: 40' mud		3439	3493	TD	3647	
DST #3 30-60-60-120 IHP 2017 IFP 34-69 ICIP 1195 FFP 92-173 FCIP 1195 FHP 1961 Temp: 107°F Rec: 410' wate	r	3644	3651			
Date Received	USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE W	/)		
oute received			Folm D ansas le	Manatura Geology	ist	
			9-1	Title 8 S-S1 Date		

DRILLER'S WELL LOG

9/03/81 DATE COMMENCED: 9/09/81 DATE COMPLETED:

Energy Reserves Group, Inc. WALKER "A" No. 1

SW NW SE

Sec. 32, Twp. 21S, Rge. 12W, Stafford County, Kansas

ELEVATION: 1868 G.L. 1873' K.B.

FORMATION DATA:

660 -	Anhydrite	Anhydrite	6601
3150 - 32841		Heebner	3150'
3284 - 3300 '	Lime, shale	Brown Lime	3284
3300 - 3520 '		Lansing	3300
3520 - 3582 '		Base KC	3520 '
3582 - 3644'	Sand	Simpson	35821
3644 – 3647°	Dolomite	Arbuckle	3644'
3647	RTD	\mathtt{RTD}	3647 '

SURFACE DATA:

Ran 17 jts new 20# 8-5/8" casing; tally: 664'; Set @ 671' w/450 sks 60/40 poz., 2% gel, 3% cc, Cemt. circ., plug down 1:45 AM, 9/4/81; By Sun

PLUGGING DATA:

Brophidson

60 sks @ 660' 40 sks @ 300' 10 sks @ 40' 10 sks rathole 50/50 poz., 3% cc, 2% gel Plug down 11:15 PM, 9/9/81 By Sun; J. H. Metz, plugger

AFFIDAVIT

STATE OF KANSAS SS. COUNTY OF BARTON

Greg Davidson, of lawful age, does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge.

Subscribed and Sworn to before me this 16th day of September, 1981.

RUTH BRACK State of Kapsas My Appt. Exp. タルング

PUBLIC MECEIVED

PUBLIC CORPORATION COMMISSION Notary

SEP 221081 CONSERVATION DIVISION

Wichita, Kansas