STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

Wichita, Kansas		ford	Count	y. Sec. <u>32</u> ?	гwp. <u>21</u> Rge.	<u>12</u> (/E)_	W(W)	
NORTH	Location as "N				NE SE			
	Lease Owner		il_Compan	y				
	Lease Name		ב וותוו ב	Great Pond	. Kansas	_ Well No		
					Dry Hole			
	Date well com	. –		-			19.61	
	Application for			_1961			19	
	Application for	plugging appro	ved "		 		19	
	Plugging comm		_12				19 61	
l	Plugging compl		ell or producing	a formation			_19 <u>_61</u>	
	Reason for abandonment of well or producing formation							
	If a producing	If a producing well is abandoned, date of last production						
Locate well correctly on above					or its agents befo	ore plugging	was com-	
Section Plat	menced?y							
Name of Conservation Agent who so						26	60 Feet	
roducing formation Show depth and thickness of all wa	ter oil and gas formation		Botton	n	Total Depth of	Well 29	<u>iQU</u> Feet	
		шо,						
OIL, GAS OR WATER RECO	RDS				(CASING RE	CORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED	דעם	
								
		ļ	+	ļ		ļ		
. 1. 4								
<u></u>		<u> </u>			J			
Set Wooden Plu	40° with heavy g # and 15 sacks ce		dp of plu	g				
<u> </u>								
			-		· ·	_		
				or 1988 1	<u> </u>			
				MANGO MOITANG	1000			
			REL	MMG9 NOITANG	1201011	_		
			STATE COM	0.196				
			,	1111 1 3 100				
				RVATION DI	der des			
			CONS	Vichita. Kans	a 5			
			Y	VIC	6-19-19	16/		
	/If additions	l description is nec	OSCURIA NEO BACK	of this shoot				
Name of Plugging Contractor				Cot this sheet)				
Address P.O. Box 823								
								
STATE OF KANSAS	cot	JNTY OF	BARTON	<u> </u>	_, ss.			
Lowis O. Chub			(employee of		Heixorooperadar)	of the above	e-described	
well, being first duly sworn on oat	h, says: That I have kr	owledge of the	facts, stateme	ents, and matte	rs herein contair	ed and the	log of the	
above-described well as filed and t	hat the same are true ar	nd correct. So	help me God.					
		(Signature)						
1			P.O. Box	823. Great	Bend. Ken			
,			- + - # T) CAF		t Bend, Kan (Address)			
Subscribed and Sworn to b	efore me this14th	day of		$\mathcal{J}_{\mathbf{J}_{\mathbf{J}}}$	me, 19	<u>61</u>		
•		_	Jair	8 11/1	mean			
My commission expires 6-24-1	963		Clair E.		-	Notary	Public.	
		- The state of the	1					
			αξ					

WELL LOG

Date Commenced: June 2, 1961 Date Completed: June 13, 1961

1490 - 1825! Shale & Lime 1825 - 2025! Lime & Shale 2025 - 2380! Shale & Lime 2380 - 2660! Lime & Shale 2660 - 2885! Shale & Lime 3156 2885 - 3156! Lime 3156 - 3176! Shale & Lime HEEBNER 3156 - 3176! Shale & Lime HEEBNER 3176 - 3189! Lime TORONTO 3177 - 3189! Lime TORONTO 3176 - 3189! Lime TORONTO 3177 - 3189! Lime TORONTO 3176 - 3189! Lime TORONTO 3176 - 3189! Lime TORONTO 3176 -	- , -	Clay and Sand Sand Red Bed Red Bed ANHYDRITE Red Bed Shale & Shells	Meltzer Oil Company WALKER # 2 SE NE SE Section 32-21-12w Stafford County, Kar	າຣຂຣ
2025 - 2380* Shale & Lime ANHYDRITE 670 2380 - 2660* Lime & Shale HEEBNER 3156 2660 - 2885* Shale & Lime TORONTO 3176 2885 - 3156* Lime DOUGLAS 3189 3156 - 3176* Shale & Lime HEEBNER BROWN LIME 3290 3176 - 3189* Lime TORONTO LANSING 3306 3189 - 3290* Shale DOUGLAS SIMPSON 3598 3290 - 3306* Lime -Shale BROWN LIME R.T.D. 3660 3306 - 3598* Lime LANSING 3598 - 3660* Shale & Lime SIMPSON			FORMATION DATE	3
2380 - 2660* Lime & Shale HEEBNER 3156 2660 - 2885* Shale & Lime TORONTO 3176 2885 - 3156* Lime DOUGLAS 3189 3156 - 3176* Shale & Lime HEEBNER BROWN LIME 3290 3176 - 3189* Lime TORONTO LANSING 3306 3189 - 3290* Shale DOUGLAS SIMPSON 3598 3290 - 3306* Lime -Shale BROWN LIME R.T.D. 3660 3306 - 3598* Lime LANSING 3598 - 3660* Shale & Lime SIMPSON	-			
2660 - 2885* Shale & Lime TORONTO 3176 2885 - 3156* Lime DOUGLAS 3189 3156 - 3176* Shale & Lime HEEBNER BROWN LIME 3290 3176 - 3189* Lime TORONTO LANSING 3306 3189 - 3290* Shale DOUGLAS SIMPSON 3598 3290 - 3306* Lime -Shale BROWN LIME R.T.D. 3660 3306 - 3598* Lime LANSING 3598 - 3660* Shale & Lime SIMPSON				
2885 - 3156' Lime DOUGLAS 3189 3156 - 3176' Shale & Lime HEEBNER BROWN LIME 3290 3176 - 3189' Lime TORONTO LANSING 3306 3189 - 3290' Shale DOUGLAS SIMPSON 3598 3290 - 3306' Lime -Shale BROWN LIME R.T.D. 3660 3306 - 3598' Lime LANSING 3598 - 3660' Shale & Lime SIMPSON	-		_	-
3156 - 3176' Shale & Lime HEEBNER BROWN LIME 3290 3176 - 3189' Lime TORONTO LANSING 3306 3189 - 3290' Shale DOUGLAS SIMPSON 3598 3290 - 3306' Lime -Shale BROWN LIME R.T.D. 3660 3306 - 3598' Lime LANSING 3598 - 3660' Shale & Lime SIMPSON				
3176 - 3189' Lime TORONTO LANSING 3306 3189 - 3290' Shale DOUGLAS SIMPSON 3598 3290 - 3306' Lime -Shale BROWN LIME R.T.D. 3660 3306 - 3598' Lime LANSING 3598 - 3660' Shale & Lime SIMPSON			-	
3189 - 3290' Shale DOUGLAS SIMPSON 3598 3290 - 3306' Lime -Shale BROWN LIME R.T.D. 3660 3306 - 3598' Lime LANSING 3598 - 3660' Shale & Lime SIMPSON				
3290 - 3306' Lime -Shale BROWN LIME R.T.D. 3660 3306 - 3598' Lime LANSING 3598 - 3660' Shale & Lime SIMPSON				-
3306 - 3598* Lime LANSING 3598 - 3660* Shale & Lime SIMPSON	3189 - 3290¹	Shale DOUGLAS		
3598 - 3660' Shale & Lime SIMPSON	3290 - 33061	Lime -Shale BROWN LIME	R.T.D.	3660
	3306 - 35981	Lime LANSING		
3660 - R.T.D.	3598 - 36601	Shale & Lime SIMPSON		
	3660 -	R.T.D.		

SURFACE CASING: Set 287t of 8-5/8" pipe @ 282t with 215 sacks cement by Globe.

AFFIDAVIT

STATE OF KANSAS)
COUNTY OF BARTON) ss.

I, L. O. Chubb, employee of the Duke Drilling Company, of lawful age, do swear that the contents herein contained are true and correct to the best of my knowledge.

T. O. Chubb

Subscribed and sworn to before me this 15th day of June, 1961.

Clair E. Stimson - Notary Public

My Commission expires: June 24, 1963.

RECEIVED

STATE CORPORATION COMMISSION

JUN 1 9 1961

CONSERVATION DIVISION Wichita, Kansas