STATE OF KANSAS STATE CORPORATION COMMISSION

Minke Cuired Sildavit
Mail or Piver Report to:

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Consequation Division State Corporation Commission 800 Bitting Building		Staff	ord Coun	tv. Sec 32	Twp 21 Re	ge(E) 12 (W)
Wichita, Kansas NORTH		%NW%SW%"	or footage fro	m-linesCen	N. Line S	sw/4 ne/4
	Lease Owner G. W. Keyes Drilling Co. Lease Name Umstead "B" Well No. 1 Office Address Ellinwood, Kansas					
1 i i	Lease Name	umsteau <u></u> Fllinwo	od. Kansa	[5];		, Well No
	Character of We	ll (completed as	Oil, Gas or I	Dry Hole)	Dry hole	<u> </u>
0	Date well comp	leted	AP	R=7	·	2-21 19 48 3-17 19 48 3-18 19 48
	Application for p	olugging filed	<u> </u>			3-17 19 48 2 18 1.8
	Application for p	lugging approved	1			3-18 10 18
	Plugging comple	eted	\ \			3-18 ₁₉ 48 3-26 ₁₉ 48
	Reason for aban	donment of well	or producing	g/formation.	Dry hol	Le
						19
Locate well correctly on above Section Plat						ore plugging was com-
Name of Conservation Agent who sup-						
Producing formation						
Show depth and thickness of all water,	_	9.			•	
OIL, GAS OR WATER RECORDS	3					CASING RECORD
Formation .	Content	From	То	Size	Put In	Pulled Out
Surface Pipe						None
Oil String				5 1 /2"	3608!	1759! 10!!

			***************************************	*************		
	***************************************				***************************************	
Describe in detail the manner in						
introducing it into the hold. If cemen		used, state the c	haracter of sa	ame and depth p	laced, from	feet to
feet for each plug Filled_bottom_of_hole		3608	antad an	ton of moo	le wai+h E'e	nales milled
with heavy mud to 192						
Filled with heavy mud						
bridge, cement return	ed to surface.	-		-4-4-4-4-4-4-4-4		***************************************
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		escription is necessar	y, use BACK o	f this sheet)		
Correspondence regarding this we	Il should be addressed	to	wood Kan	rese Tetting ray.		***************************************
Address						
STATE OF <u>Kansas</u> G. W. Keyes, Part Own	, COUN'.		Harton V/////////		58. /_/////// as a	ha ahawa dasadkad
being first duly sworn on oath, says:						
described well as filed and that the sai			. , ,		/ _	/ 108 01 110 110 110
		(9:	791	1) 1/1	Wen	
		(Signature)	•	7774		***************************************
		*******		Ellinwbod,	/	***************************************
Subscribed and Sworn to before	me this 30th	day of Ma	rch	$\int_{-\infty}^{\infty}$	19.L	18
OUBGREE AND GWORD UT DEIOFE	ALC UITO	uay 01##		1		
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My commission expires Feb. 10,	ſÀĊŢ	22×287 7	-47—10M	/		Troung Labert.
		Control of the Contro		INIC		
		P	LUGG	HING THE		
		ens	SEC 371	THE XY		
		Figure	PAGE	LINE -		
		1 Digay	6) or 1	 		

WELL LOG

G. W. KEYES DRILLING COMPANY, O'NER - Umstead "B" No. 1 Center North 1/2 SW 1/4 NE 1/4 Section 32, Township 21, Range 12W, Stafford County, Kansas

		Figures	indicate	bottom of formation
Elevation	1867 DF	0	to	212 sand
	1			242 shale
Pipe Record:	r		_	661 red bed
			, ,	695 anhydrite
8 5/8" set at	192:			1170 shale and shells
5 1/2" set at			1495 salt and shale	
,				1550 lime
Tops, corrected 3' to derrick floor				1660 lime and shale
				1825 broken lime
Heebner shale	31.34			1975 lime
Base Oread				2055 broken lime
Brown Lime			-	2830 shale and shells
Lansing	3287	,		2935 lime
Conglomerate				3055 broken lime
Viola White Chert 3540				3205 lime
Simpson shale				3270 lime and shale
Arbuckle dol.	3607 ·			3510 lime
-	•	•		3522 shale
Rotary commen	ced 2-4-48			3554 conglomerate
completed	2-14-48		1	3578 viola lime
-				.3589 shale
Cable Tools commenced 2-16-48		_		3605 cherty cong. and shale
completed	2-21-48	,		· 3610 shale
_	•			3619 lime
			•	3619 Total Rotary Depth

CABLE TOOL WORK

Moved in cable tools, bailed hole, drilled cement and cleaned out hole to total rotary depth. Drilled deeper.

3646 lime 3646 Total Depth D&A

STATE OF KANSAS)
COUNTY OF BARTON) SS

I, G. W. Keyes, Part Owner, of the above-described well, being first duly sworn on oath, declare: That I have knowledge of the facts, statements and matters herein contained pertaining to the log of the above-described well, as filed, and that the same are true and correct.

Subscribed and Sworn to before me this 17th day of March, 1948,

Motary Public Mayer

Rida 1.8 1848

My com ission expires Feb. 10, 1951.

