15.185.01643.0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

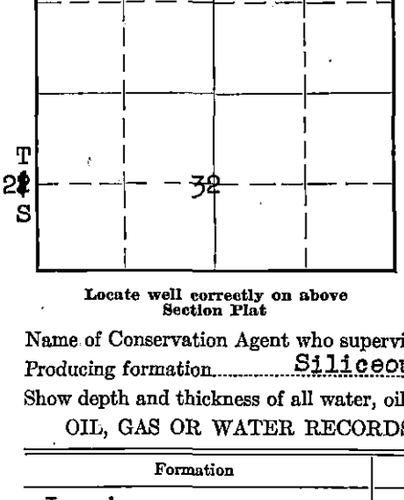
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

RECEIVED
JUL 13 1938
STATE CORPORATION COMM.
CONS. DIV.

NORTH R 12W



Locate well correctly on above Section Plat

Stafford County. Sec. 32 Twp. 22 Rge. 12 (E) (W)

Location as "NE¼NW¼SW¼" or footage from lines NE/4 NE/4 NE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name M. Harris Well No. 1

Office Address Box 591 - Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole 7-13-38

Date, well completed June 4, 1938

Application for plugging filed June 4, (verbal) 1938

Application for plugging approved June 4, (verbal) 1938

Plugging Commenced June 23, 1938

Plugging Completed June 28, 1938

Reason for abandonment of well or producing formation Non-producing

If a producing well is abandoned, date of last production ..... 193..

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ed Sheil

Producing formation Siliceous Depth to top 3600 Bottom 3667 Total Depth of Well 3667 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Dry	3285		10¾" OD	261 Thds.	off None
Viola	Dry	3517		6" OD	3600'7"	" 1782' 6"
Simpson	Dry	3548				
Siliceous	Water	3600	3667			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ..... feet to ..... feet for each plug set.

3667 - 3575' cement
3575 - 2500' mud
261' rock and mud bridge
261' - 246' cement
246' 10' soil
10' - 0 cement cap at bottom of cellar

Permanently abandoned

Note: Temporarily abandoned 6-5-38

PLUGGING
FILE Sec 32 21 12W
BOOK Page 23 Line 29

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to .....

Address .....

STATE OF Kansas, COUNTY OF Barton, ss.

H. G. Nething (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething

Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of July, 1938

Joan L. Wilson
Notary Public.

My commission expires May 3, 1941

17-3443 3-38—3M

15-185-01643-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

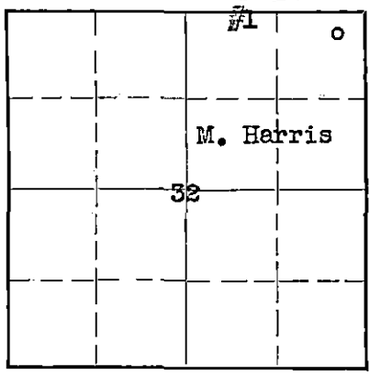
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

RECEIVED
JUN 21
STATE CORP. COMM.
CONSERV. DIV.

NORTH R 12 W



Locate well correctly on above Section Plat

Stafford County. Sec. 32 Twp. 21 Rge. 12 (E) (W)

Location as "NE¼NW¼SW¼" or footage from lines NE ¼ NE ¼ NE ¼

Lease Owner Stanolind Oil and Gas Company

Lease Name Margaret Harris Well No. 1

Office Address Box 591, Tulsa Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed 1938

Application for plugging filed June 4 1938

Application for plugging approved June 4 (verbal) 1938

Plugging Commenced June 4 (verbal) 1938

Plugging Completed June 4 1938

Reason for abandonment of well or producing formation June 5
Dry Hole

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well Ed Sheil

Producing formation Siliceous Depth to top 3600 Bottom 3667 Total Depth of Well 3628 Feet.
Plug Back

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing		3285		10-3/4 OD 261 Thds off		None
Viola		3517		6" OD 3600'7" Thds off		None
Simpson		3548				
Siliceous	Water	3600	3667			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

100' of heavy mud in bottom of hole
Wooden plug in top of casing

Temporarily abandoned

PLUGGING
FILE SEC 32 T 21 R 12 W
BOOK PAGE 23 LINE 28

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Co.
Address Box 591,
Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. H. Nickey

Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of June, 1938

Henry Rohl
Notary Public.

My commission expires My Commission Expires Mar. 25, 1942

17-3443 3-38—3M

15.185.01643.0000

Form 488

STANOLIND OIL AND GAS COMPANY

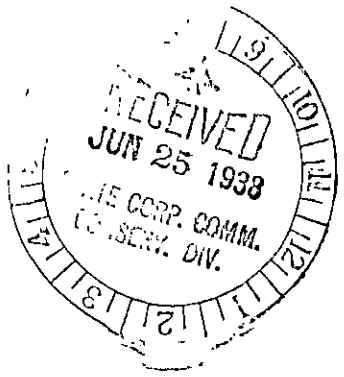
PHILCADE BUILDING

TULSA, OKLAHOMA

PRODUCING DEPARTMENT
FRANK PICKELL
DIVISION SUPERINTENDENT

June 24, 1938

File: M-1590-23.1
Subject: Well Records



Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Gentlemen:

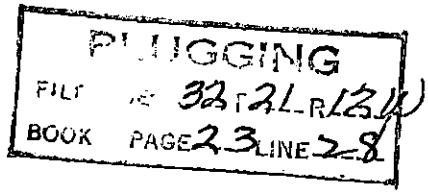
We are forwarding, herewith, copies of Form 90 Well Records, on the following wells:

Lease	Well No.	Location	County	State
L. Depew	1	NW¼ NW¼ SE¼ Sec.13-25S-12W	Stafford	Kansas
Margaret Harris	1	NE¼ NE¼ NE¼ Sec. 32-21S-12W	Stafford	Kansas

Yours very truly,

FRANK PICKELL

CWK:mew



corp. forum

Form 90—1M—8-37

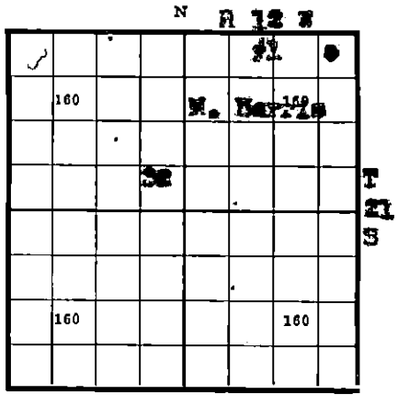
15.185.01643.0000

STANOLIND OIL AND GAS COMPANY

WELL RECORD

RECEIVED JUN 25 1938 STATE CORP. COMM. CONSERV. DIV.

040 Acres



Locate Well Correctly

COUNTY Stafford, SEC. 32, TWP. 21 S, RGE. 12 W

COMPANY OPERATING Stanolind Oil and Gas Co.

OFFICE ADDRESS Box 591, Tulsa Oklahoma

FARM NAME Margaret Morris WELL NO. 1

DRILLING STARTED Apr 6 19 38, DRILLING FINISHED May 6 19 38

WELL LOCATED NE ¼ NE ¼ NE ¼ 2310 ft. North of South Line and 2310 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1861 GROUND 1856

CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Lansing Lime	3365		4	Siliceous Lime	3600	3667
2	Viola Lime	3517		5			
3	Simpson Sand	3540		6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
10-3/4 OD	35.75	8	Nat'l	361	0		(Threads off-landed at 250')				
6" OD	20#	10	Nat'l	3600	?		(Threads off-landed at 3608'4")				

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)
10-3/4 OD	364	6	250		Oilwax	Halliburton			
6" OD	3624	11	100		Ashgrove	Halliburton			

PLUGGING
FILE SEC 32 T 21 R 12W
BOOK PAGE 23 LINE 28

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3613 feet, and from feet to

Cable tools were used from 3613 feet to 3667 feet, and from feet to

Type Rig 94' Steel

PRODUCTION DATA

Production first 24 hours 5 gal oil pr hr. bbls. Gravity Emulsion per cent., Water per cent

Production second 24 hours 15 gal water & 8 gal oil per hr. bbls. Gravity, Emulsion per cent., Water per cent

If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. S. Nutty
Name and Title

Subscribed and sworn to before me this the 18th day of June, 1938

My commission expires My Commission Expires Mar. 25, 1942

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	220	Core #2 5/5 Rec		
Red Bed	220	660	Shale olive green slick	3598	3600
Anhydrite	660	690	Shale, bright green w/ sandy and tan fine crystalline		
Shale and shells	690	830	dolomite streaks. S.S.O	3600	3602
Shale and red rock	830	960	Dolomite, tan, fine crystalline, little porosity and		
Sticky shale	960	980	show oil	3602	3603
Shells and shale	980	1205	Top Siliceous	3602	
Shale and red bed	1205	1245	Core #3 3/4 Rec		
Shale and shells	1245	1275	Dolomite tan, fine to med.		
Shale	1275	1320	crystalline reworked w/		
Lime	1320	1332	thing green shale breaks		
Shale and shells	1332	1470	S.S.O	3603	3604½
Lime	1470	1490	Shale, green to gray crumbly w/dolomite pebbles in-		
Shale and lime	1490	1530	cluded, odor of oil and		
Lime	1530	1560	gas in shale	3604½	3607
Broken lime	1560	1643	Core #4 2/4 Rec		
Shale and red bed	1643	1656	Dolomite, tan to pink, fine		
Lime	1656	1675	to medium crystalline.		
Broken lime	1675	1800	Broken w/green and gray		
Sand	1800	1820	shale and dolomite pebbles		
Shale and shells	1820	1847	S. S. O	3607	3611
Lime	1847	1855	Core #5 2/4 Rec.		
Broken lime and shale	1855	1896	Dolomite, tan to pink, fine		
Lime	1896	2006	to coarse crystalline,		
Broken lime	2006	2079	reworked w/thin green		
Shale, lime and red bed	2079	2153	shale breaks cherty at top.		
Shale and lime	2153	2354	Last 8" good porosity and		
Shale and shells	2354	2598	fair saturation	3611	3615
Broken lime	2598	2629	S. L. C.	3615	3613
Shale and shells	2629	2680	Cable Tools		
Shale and lime	2680	2763	Core # 1 0/2 Rec.		
Shale and shells	2763	2841	Lime hard	3613	3615
Lime	2841	2915	Core #2 ½/3 Rec		
Shale and lime	2915	2932	Lime hard	3615	3618
Red Bed	2932	2950	Core #3 2/2 Rec		
Lime	2950	2964	Lime Hard, no water or oil	3618	3620
Broken lime	2964	2970	Core #4 2/2 Rec		
Hard Lime	2970	3020	Lime, hard no water or oil	3620	3622
Broken lime	3020	3067	Core #5 2/2 Rec		
Lime	3067	3133	Lime, hard,show of oil	3622	3624
Broken lime	3133	3183	Tested 3 gallons of oil pr		
Lime	3183	3187	hour		
Shale and shells	3187	3264	Core #6 6"/2' Rec		
Lime	3264	3280	Lime, dark and hard	3624	3625
Shale	3280	3286	Lime, brown and soft	3625	3626
Top Lansing	3295		Tested 5 gals. oil pr hr		
Lime	3286	3328	Core #7 2/2 Rec.		
Broken lime	3328	3373	Lime, brown and soft	3626	3628
Chert and lime	3373	3397	Tested 8½ gallons of water		
Lime	3397	3404	and 5 gallons of oil per		
Lime, soft	3404	3409	hour.		
Lime	3409	3509	Core #8 2/2 Rec		
Shale and red bed	3509	3519	Lime, hard light and brown	3628	3630
Top Viola	3519		Tested 9 gallons of water		
Chat	3519	3541	and 5 gallons of oil per		
Lime	3541	3554	hour		
Top Simpson	3550		Core #9 2/2 Rec		
Shale	3554	3560	Lime, hard white brown	3630	3632
Shale and Sand	3560	3595	Core #10 6"/2 Rec		
Core #1 2½/3 Rec.			Lime, hard gray black brown	3632	3634
Shale, green, slick w/sand and tan fine crystalline dolomite streaks- dark olive green bottom 6" show oil.	3595	3598	Core# 11 6"/2' Rec.		
			Lime hard, bray, black brown	3634	3636

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RECEIVED
JUN 25 1938
CONSERV. DIV.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Core # 12 3/3½ Rec			Date first work March 29, 1938		
Lime grey & brown	3636	3637	Date drilling commenced April 6, 1938		
Blue shale	3637	3639	Date drilling completed May 6, 1938		
Lime, hard gry.	3639	3639'6"	Date well completed June 4, 1938		
Core # 13 1½/2 Rec.			Date Abandoned (temporarily) June 5, 1938		
Lime, grey hard	3639'6"	3641'6"			
Core # 14 2½/2½ Rec					
Broken-Gray lime and green shale	3641'6"	3644			
Core # 15 2/2 Rec.					
Gray lime	3644	3646			
Tested 9 gallons of water and 5 gallons of oil per hour after each core					
Core # 16 ½ Rec.					
Lime and sand, hard	3646	3648			
Core # 17 6"/2' Rec.					
Lime and sand, hard	3648	3650			
Core # 18 2/2 Rec.					
Lime and sand hard	3650	3652			
Core # 19 6"/1' Rec.					
Blue Shale	3652	3653			
Tested 10 gallon water and 5 gallons oil per hr.					
Core # 20 3/2 Rec.					
Blue Shale	3653	3655			
Core # 21 2½/3 Rec.					
Blue Shale	3655	3658			
Core # 22 1/2Rec.					
Lime hard gray	3658	3660			
Core # 23 1/2 Rec.					
Lime, hard gray	3660	3662			
Core # 24 0/2 Rec.					
Lime, hard gray	3662	3664			
Core # 25 2/3 Rec.					
Sand and lime (water)	3664	3667			
Total Depth	3667				
P.B. steel cuttings okum and lead wool, crushed	3667	3650			
P.B. 1½ sacks of cement	3650	3650			
P.B. 2½ sacks of cement	3650	3644			
Drilled out cement	3644	3653			
P.B.- 100 sacks Ash Grove thru Baker cement retainer					
Drilled Cement					
2 gallons oil-6gallons water	3628				
Shot 10 qrts SNG 3622-26 May 26, 1938.					
Cleaned out to	3627				
Test 4 gallons water and 2½ gal of oil per hour					
Acid					
300 gal Dowell xx May 29, 1938					
No increase					
600 gal Dowell xx May 31, 1938					
5 gal water and 5 gal oil pr hour.					
1100 gal Dowell xx June 2, 1938					
15 gal water and 6 gal oil pr hour.					
Total depth	3628				

PLUGGING
FILE SEC 32 T 21 R 12W
BOOK PAGE 13 LINE 29

Form 90—1M—8-37

640 Acres
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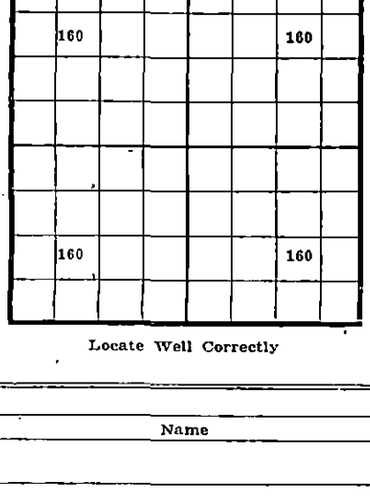

Locate Well Correctly

STANOLIND OIL AND GAS COMPANY
WELL RECORD

COUNTY_____, SEC._____, TWP._____, RGE._____

COMPANY OPERATING_____

OFFICE ADDRESS_____

FARM NAME_____WELL NO._____

DRILLING STARTED_____19____, DRILLING FINISHED_____19____,

WELL LOCATED _____¼_____¼_____¼_____ft. North of South Line and_____ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR._____GROUND_____

CHARACTER OF WELL (Oil, gas or dry hole)_____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make

Liner Record: Amount_____ Kind_____ Top_____ Bottom_____

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)

NOTE: What method was used to protect sands when outer strings were pulled?_____

NOTE Were bottom hole plugs used?_____If so, state kind, depth set and results obtained_____

TOOLS USED

Rotary tools were used from_____feet to_____feet, and from_____feet to_____

Cable tools were used from_____feet to_____feet, and from_____feet to_____

Type Rig_____

PRODUCTION DATA

Production first 24 hours_____bbls. Gravity_____, Emulsion_____per cent., Water_____per cent

Production second 24 hours_____bbls. Gravity_____, Emulsion_____per cent., Water_____per cent

If gas well, cubic feet per 24 hours_____Rock Pressure, lbs. per square inch_____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

_____
Name and Title

Subscribed and sworn to before me this the_____day of_____, 193____.

My commission expires_____

_____
Notary Public.