

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH

o			

Locate well correctly on above
Section Plat

Stafford County. Sec. 32 Twp. 21 S. Rge. (E) 12 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C S/2 NW NW
Lease Owner Stanolind Oil and Gas Company
Lease Name J. Mueller Well No. 2
Office Address Box 7, Ellinwood, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 10-17- 19 44
Application for plugging filed 3-28- 19 51
Application for plugging approved 3-30- 19 51
Plugging commenced 4-13- 19 51
Plugging completed 4-22- 19 51
Reason for abandonment of well or producing formation Depleted
If a producing well is abandoned, date of last production 2-25- 19 51
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough
Producing formation Arbuckle Depth to top 3612 Bottom 3617 Total Depth of Well 3617 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Top Topeka		3860		8-5/8"	245	
Top Lansing		3270		5 1/2"	3633	1847
Top Simpson		3552				
Top Arbuckle	Oil	3612	3617			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

TD - 3617
3617 to 3576 - cement
3576 to 247 - heavy mud
247 to 195 - cement
195 to 30 - heavy mud
30 to top of cellar - cement

RECEIVED

(If additional description is necessary, use BACK of this report) STATE CORPORATION COMMISSION

Correspondence regarding this well should be addressed to G. A. Younie
Address Box 7, Ellinwood, Kansas APR 25 1951

CONSERVATION DIVISION

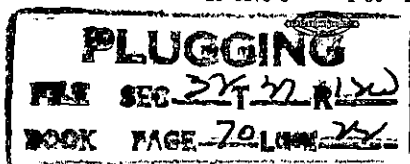
STATE OF Kansas, COUNTY OF Barton, Wichita, Kansas
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie* Field Supt.
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of April, 19 51

My commission expires November 14, 1953

23-3278-9 4-50-10M

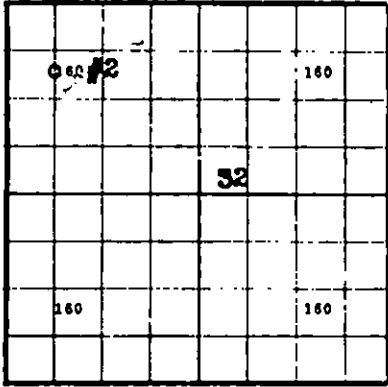


[Signature]
Notary Public.

640 Acres
N R-12-W

STANOLIND OIL AND GAS COMPANY

WELL RECORD



Locate Well Correctly

COUNTY Stafford SEC 32 TWP 21-S RGE 12-W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME John Mueller WELL NO. 2
 DRILLING STARTED Sept. 12, 44 DRILLING FINISHED Sept. 27, 44
 WELL LOCATED 0 3/8 1/4 NW 1/4 NW 1/4 1650 ft. North of South
 Line and 990 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1864' GROUND 1861'6"
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Topoka	2860		4 Top Simpson	3558	
2 Top Lansing	3270		5 Top Arbuckle	3612	SLM
3 Top Conglomerate	3505				

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD (Overall Measurement)

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record	Depth Set	Make
				Ft.	In.	Ft.	In.			
8 5/8"	32#	8 YD	SH LN	245	1					
5 1/2" OD	14#	8 RT	H-40 SS	3633	3					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount		Bags Cement	Brand	Chemical Type	Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.							
8 5/8"	247	2	200	Ash Grove	Port-land	Halliburton			
5 1/2" OD	3611	3	100	Ash Grove	Port-land	Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3617 1/2 TD feet, and from _____ feet to _____ feet
 Cable tools were used from to complete feet to _____ feet, and from _____ feet to _____ feet
 Type Rig Mechanical Power

PRODUCTION DATA

Physical Potential 151 BPD, - Pumped 50.22 BO, no water, 8 hrs.
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent, Water _____ per cent
Minimum Allowable, 25 BPD, Effective Oct. 18, 1944
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent, Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. E. Nething Field Supt.
Name and Title

Subscribed and sworn to before me this the 20th day of October, 19 44

My commission expires 7-28-47
R. J. Seymour Notary Public.

RECEIVED
STATE CORPORATION COMMISSION
APR 25 1951
CONCRETE DIVISION
Wichita, Kansas

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Sand	0	228			
Red Bed	228	248			
Red bed and shale	248	665			
Geog. Top Anhydrite	665				
Anhydrite	665	690			
Shale and shells	690	1150			
Salt and shale	1150	1460			
Shale and shells	1460	1520			
Bro. Lime	1520	1835			
Lime	1835	2135			
Bro. Lime and shale	2135	2230			
Shale and shells	2230	2530			
Shale	2530	2615			
Lime	2615	2700			
Bro. Lime	2700	2805			
Lime	2805	3195			
Geog. Top Topeka	2860				
Lime and shale	3195	3260			
Geog. Top Lansing	3270				
Lime	3260	3480			
Chert and Lime	3480	3555			
Geog. Top Simpson	3552				
Lime and shale	3555	3585			
Shale	3585	3613			
Geog. Top Arbuckle	3612½				
Dolomite	3613	3619 TD			
Total Depth corrected to steel line		3617½			
Top Arbuckle corrected to steel line		3612			
5½" OD Casing set @ by SLM w/100 sacks		3612			
Landed 2½" tubing @		3601'1"			
Acidized: w/500 gal. Dowell X Acid					
Physical potential - 151 BOPD, no water, P. 50:22 BO, no water in 8 hrs.					
Completed as Producer	Oct. 17, 1944				

COPY

REIVED
 OIL AND GAS COMMISSION
 APR 25 1951
 CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC-3274 R(10)
 BOOK PAGE-70 (MAY 24)

STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE _____ WELL NO. _____

LOCATION OF WELL: _____ FT. NORTH NORTH SOUTH OF THE SOUTH LINE AND _____ FT.

EAST EAST WEST OF THE WEST LINE OF THE _____ 1/4. _____ 1/4. _____ 1/4.

OF SECTION _____ TOWNSHIP _____ NORTH EAST SOUTH. RANGE _____ WEST.

_____ COUNTY _____ STATE _____

ELEVATION: _____

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED _____ 19____ COMPLETED _____ 19____

OPERATING COMPANY _____ ADDRESS _____

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	

LINER SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS
	FEET	SACKS	BRAND	TYPE		

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____ NAME AND TITLE _____

MY COMMISSION EXPIRES _____ NOTARY PUBLIC _____