

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
100 Bittling Building  
Wichita, Kansas

Stafford County. Sec. 32 Twp. 21 Rge. (E) 12 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. 660' E. of W. line of NW 1/4  
Lease Owner Stanolind Oil and Gas Co. NW 1/4 SW 1/4  
Lease Name G. W. Walker Well No. 3  
Office Address P. O. Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed July 29 1948  
Application for plugging filed August 25 1948  
Application for plugging approved August 28 1948  
Plugging commenced August 31 1948  
Plugging completed September 4 1948  
Reason for abandonment of well or producing formation Uneconomical to produce.

NORTH


Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production August 31 1948  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough  
Producing formation Arbuckle Dolomite Depth to top 3621 Bottom 3625 Total Depth of Well 3625 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Water Sand		60	220	13-3/8"	226'	None
Lansing		3284	3608			
Simpson		3608	3621			
Arbuckle		3621	3625	5-1/2"	3620'	3016'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

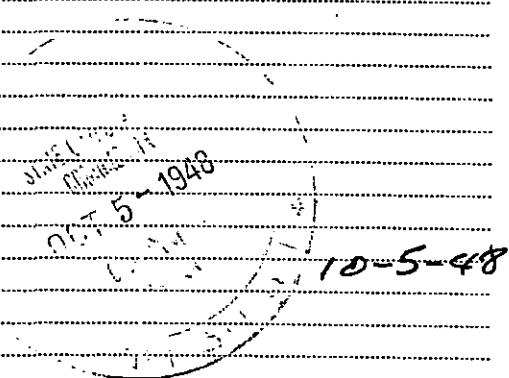
20 sacks cement from 3625' to 3585' (dump bailer)

Heavy drilling mud from 3585' to 226'

15 sacks cement from 226' to 205'

Heavy drilling mud from 205' to 10'

10 sacks cement from 10' to 0'



(If additional description is necessary, use BACK of this sheet)

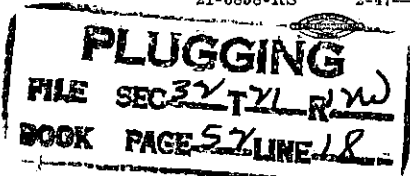
Correspondence regarding this well should be addressed to Mr. T. L. Regan  
Address P. O. Box 1654, Oklahoma City, Oklahoma

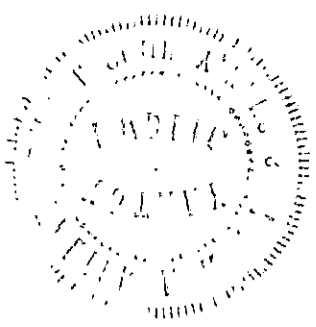
STATE OF Kansas, COUNTY OF Barton, ss.  
F. A. Gruver (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. A. Gruver* Production Foreman  
P. O. Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 2nd day of October, 1948  
*Walter R. Roth* Notary Public

My commission expires 1-20-51



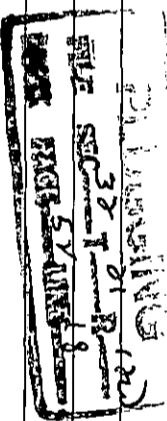


CONTRACTOR AGREES THAT IN THE PERFORMANCE OF THE ABOVE WORK, CONTRACTOR SHALL ACT SOLELY AS AN INDEPENDENT CONTRACTOR AND AS SUCH IS SOLELY RESPONSIBLE FOR ALL CONTRIBUTIONS AND TAXES IMPOSED UNDER UNEMPLOYMENT COMPENSATION OR INSURANCE LAWS COVERING EMPLOYEES OF CONTRACTOR. CONTRACTOR GUARANTEES THAT ALL MATERIAL SOLD AND DELIVERED HEREUNDER HAS BEEN OR WILL BE PRODUCED, AND ALL WORK, LABOR AND SERVICES PERFORMED HEREUNDER HAS BEEN OR WILL BE PERFORMED AND PRICES THEREFOR HAVE BEEN OR WILL BE CHARGED IN STRICT ACCORDANCE WITH ALL APPLICABLE STATE AND FEDERAL LAWS, RULES, REGULATIONS AND ORDERS.

FORM O-16 2-48  
**STANOLIND OIL AND GAS COMPANY**  
 FIELD PURCHASE ORDER  
 15,185,19509.0000  
**No K33152**

ORDERED FROM Shell and Commission in connection with  
 ADDRESS 10013 7th Ave Tulsa Oklahoma  
 RENDER INVOICE IN DUPLICATE FOR EACH ORDER, SHOW ORDER NUMBER ON ALL COPIES OF INVOICE AND MAIL TO  
Stanolind Oil and Gas Company  
 CITY STATE

QUANTITY	DESCRIPTION	FEA SYN	UNIT PRICE	AMOUNT
	Disc 20 21/2" Dia #3			25.00
	CM 21/2" SW 32-21-12102			
	1.2 # 5-2-18			
	20 21/2" DIA #3			
	30 21/2" DIA #3			
	40 21/2" DIA #3			
	50 21/2" DIA #3			
	60 21/2" DIA #3			
	70 21/2" DIA #3			
	80 21/2" DIA #3			
	90 21/2" DIA #3			
	100 21/2" DIA #3			



CHARGE TO SP 20 21/2" Dia #3 Hand  
 USED FOR Disc Well  
 TERMS: By acceptance of this order, Seller represents that the sale of the article or articles referred to herein, and the price therefor and delivery thereof will conform to all applicable federal and state laws, orders, rules and regulations.  
 BY Stanolind Oil and Gas Company

- ORIG. CONST.
- OPERATIONS
- REPLACEMENT
- REPAIRS

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 21 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly with columns for Township, Range, and Section.

LEASE G. L. Walker "D" WELL NO. 3

LOCATION OF WELL: 2310 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 660 FT.

EAST WEST OF THE WEST LINE OF THE 107 1/4 107 1/4 57 1/4

12 OF SECTION 32 TOWNSHIP 21 NORTH SOUTH RANGE 12 EAST WEST

Stafford Kansas COUNTY STATE

ELEVATION: Derrick floor 1867' Ground 1863'7"

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED July 7 1946 COMPLETED July 29, 1946

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Top Lansing, Top Simpson, and Arbuckle.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Table with columns: CSO. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT, MAKE AND TYPE.

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Table with columns: SIZE, WHERE SET FEET, SACKS, CEMENT BRAND, TYPE, METHOD, FINAL PRESS, METHOD, RESULTS.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED? No

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3625 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM to complete FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 24 hour potential 38.70 barrels oil

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10 DAY OF July 7-1948

MY COMMISSION EXPIRES

PLUGGING FILE SEC-324-21R-170 BOOK PAGE 52 LINE 18

Field Supt.

Signature of J. J. Rader

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand and shale	0	233			
Red bed	233	650			
Anhydrite and shale	650	895			
Shale and shells	895	1520			
Lime	1520	1573			
Lime and shale	1573	1990			
Broken lime	1990	2210			
Shale and lime	2210	2910			
Lime	2910	3025			
Lime and shale	3025	3096			
Lime	3096	3196			
Shale	3196	3244			
Lime	3244	3526			
Cherry lime	3526	3545			
Shale	3545	3604			
Lime and shale	3604	3622			
Lime	3622	3625			

