

WELL PLUGGING RECORD

15.185.01642.0000

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 So. Broadway  
Wichita, Kansas

Stafford

County. Sec. 32 Twp. 21 Rge. 12 (E) (W)

Location as "NE/CNWSW4" or footage from lines N/2-NW-NW

Lease Owner Plains Exploration Co.

Lease Name Mueller Well No. #1

Office Address 3600 N. Halstead, Hutchinson, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed \_\_\_\_\_ 19 \_\_\_\_\_

Application for plugging filed Yes 19 \_\_\_\_\_

Application for plugging approved Yes 19 \_\_\_\_\_

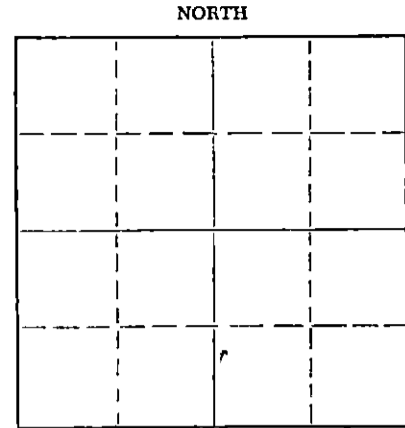
Plugging commenced 11-20 19 57

Plugging completed 11-27 19 57

Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Brundedge

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3615' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		2,857'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Measured into T.D. 3615'.  
Plugging started 11-20-57. Finished 11-27-57.  
Plugged off bottom with sand to 3590' and dumped 5 sacks cement.  
Shot 5 1/2" casing at 2,857'. Circulated and spotted oil. Plugged well with mud to 265'. Set rock bridge and dumped 5 sacks cement. Cleaned and doped threads and put on protectors. Bailed down hole and dumped 19 sacks cement. Filled hole with mud to 40'. Set rock bridge and mixed 10 sacks cement for cap on well. Cleaned and doped threads and put on collar protectors.  
Well completed.

RECEIVED  
STATE CORPORATION COMMISSION

PLUGGING  
FILE SEC 32 T. 21 R. 12  
BOOK PAGE 62 LINE 25

DEC 7 1957

CONSERVATION DIVISION  
Wichita, Kansas  
12-7-1957

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor J.O. Forbes d/h/a Forbes Casing Pulling Co.

Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
J.O. Forbes (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.O. Forbes  
Box 221, Great Bend, Kans.  
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of November, 1957

Betty S. Edman  
Notary Public.

My commission expires November 8, 1960.

12-2-57

PLAINS EXPLORATION COMPANY  
 DRILLERS WELL LOG  
 MUELLER #1

15.185.01642.0000

Company--Plains Exploration Co.  
 Farm-- Mueller

Sec 32 T. 21S R.12W  
 Loc. C-NE/4-NW/4-NW/4

Total Depth--3615'  
 Commenced--10-19-48  
 Shot or Treated--250 gal.  
 Contractor--Sterling Drilling Co.  
 Completed--11-9-48

County--Stafford  
 Elevation--1865' K. B.  
 Production--Producer

CASING RECORD

5/8" set at 267' cemented with 275 sks.  
 1 1/2" set at 3608' cemented with 75 sks.

All measurements carried from Kelly Bushing

0' Kelly Bushing  
 170' sand and coarse gravel  
 235' shale and shells  
 261' red shale  
 267' lime shell  
 640' red bed  
 655' anhydrite  
 1017' shale and shells  
 1085' salt  
 1270' shale and shells  
 1475' shale  
 1865' lime and shale  
 1900' sandy lime  
 2010' lime  
 2410' lime and shale  
 2595' shale  
 2862' shale and lime  
 2965' lime  
 2995' shale and lime  
 3145' lime  
 3195' lime and shale  
 3254' Shale  
 3370' lime  
 3400' lime and shale  
 3515' lime  
 3555' chert  
 3607' shale  
 3610' lime

Geologists Tops

L. K. C. 3274'  
 Viola 3515'  
 Simpson 3554'  
 Arbuckle 3607'  
 3304' to 3309' poor porosity light spotted stain. (No odor)  
 3351' to 3356' poor porosity (NO saturation, no odor)  
 3387' to 3399' poor porosity (No saturation, no odor)  
 3426' to 3433' good porosity slight saturation heavy black oil. (slight odor)  
 No zones in L. K. C. appear to be worth testing.  
 3604' to 3607' sand dolomitic and shaly poor porosity with slight stain. (good odor)  
 3607' to 3610' dolomite medium hard poor porosity light stain. (good odor)

3607  
 1865  
 1742

Testing with Cable Tools.

After drilling plug and cleaning out to bottom no sign of oil. After drilling to 3614' had a rainbow of oil but no free oil on bailer. Drilled to 3615' show of oil, 6 gallons per hour fill up for 8 hour period. Acidized with 250 gallons through casing. Formation taking acid at 850 lbs., broke to 650 lbs. in two minutes. Swabbing capacity of hole at approx. 1200' off bottom, had 150' fill up in 30 minutes. Well swabbed approximately 8 bbls. per hour 1200' off bottom approximately 40% oil.

ROTARY T.D.  
 3615' cherty dolomite

T. D.

I HEREBY CERTIFY THE ABOVE RECORD IS A TRUE AND CORRECT RECORD OF THE DRILLERS LOG ON THIS WELL.

SIGNED \_\_\_\_\_

SUBSCRIBED AND SWORN TO BEFORE ME THIS \_\_\_\_\_ DAY OF \_\_\_\_\_

MY COMMISSION EXPIRES \_\_\_\_\_

RECEIVED  
 STATE CORPORATION COMMISSION

NOV 19 1957

REGISTRATION DIVISION

NOTARY PUBLIC

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