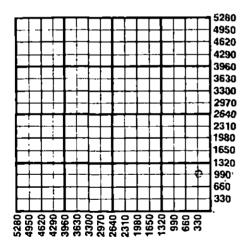
CARD MUST BE T	YPED	NOTICE OF INTE (see rules on	
_	month day	気year	API Number 15- $009-23$, $858-000$
Name 405 Cei Address	ntury Plaza Bld Wichita, KS 67 Dorene K. Dunn	g 202	.NE. SE. SE. Sec 31. Twp .16. S, Rge 12. K West (tocation)
Phone 263-2243			Nearest lease or unit boundary line3.30 feet.
CONTRACTOR: License # 565.1			CountyBarton
Name Mallard Drilling Co., Inc. City/State Wichita, KS 67202			Lease NameCharles
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes no
		•• • •	Municipal well within one mile: yes no
[XOil □ Swd	☐ Infield	「文 Mud Rotary	· 1/.C
	-		920 20
🗌 Gas 📋 Inj	☐ Pool Ext.	☐ Air Rotary	Depth to Bottom of fresh water
□ G2S □ Inj □ OWWO □ Expl	☐ Pool Ext.		Depth to Bottom of fresh water 220 feet Lowest usuble water formation kiewa or permian fallita
	☐ Wildcat	☐ Air Rotary	Depth to Bottom of fresh water 220 feet Lowest usable water formation Kiowa or Permian Pakita Depth to Bottom of usable water 3.6.57 m. H.C. feet
OWWO Expl	☐ Wildcat of o as follows:	☐ Air Rotary	Depth to Bottom of usable water
OWWO Expl If OWWO: oldweilin Operator	☐ Wildcat fo as follows:	☐ Air Rotary ☐ Cable	Depth to Bottom of usable water 3.6.57 feet Surface pipe by Alternate: 1 \(\times 2 \) Surface pipe to be set \(\frac{1.75}{2.75} \) Surface pipe to be set \(\frac{1.75}{2.75} \)
OWWO Expl If OWWO: oldweil in Operator Well Name Comp Date	☐ Wildcat Ifo as follows: Old Total	☐ Air Rotary ☐ Cable Depth	Depth to Bottom of usable water 3.6.57 feet Surface pipe by Alternate: 1 \(\times \) 2 \(\times \) Surface pipe to be set \(\frac{1.75}{1.75} \) 365 feet Conductor pipe if any required \(\text{NA} \) feet
OWWO Expl If OWWO: oldweil in Operator Well Name Comp Date	☐ Wildcat fo as follows:	☐ Air Rotary ☐ Cable Depth	Depth to Bottom of usable water 3.6.57 feet Surface pipe by Alternate: 1 \(\times \) 2 \(\times \) Surface pipe to be set \(\frac{1.75}{1.75} \) 365 feet Conductor pipe if any required \(\text{NA} \) feet
OWWO Expl If OWWO: old weil in Operator Well Name Comp Date Projected Total Depti	☐ Wildcat Ifo as follows: Old Total	☐ Air Rotary ☐ Cable Depth	Depth to Bottom of usable water 3.6.57 feet Surface pipe by Alternate: 1 \(\text{\text{\text{\$\sigma}}} \) 2 \(\text{\text{\$\sigma}} \) Surface pipe to be set \(\text{\$\frac{1.75}{2.5}} \) 365 feet Conductor pipe if any required \(\text{NA} \) feet Ground surface elevation \(\text{\$\frac{1.93}{2.5}} \) feet MSL. This Authorization Expires \(\text{\$\frac{7-(4-85)}{2.5}} \)
OWWO Expl II OWWO: oldweil in Operator Well Name Comp Date Projected Total Depth Projected Formation	☐ Wildcat nfo as follows: Old Total 1 3400	☐ Air Rotary ☐ Cable Depth	Depth to Bottom of usable water 3.6.57 feet Surface pipe by Alternate: 1 \(\text{\text{\text{\$\sigma}}} \) 2 \(\text{\text{\$\sigma}} \) Surface pipe to be set \(\text{\$\frac{1.75}{2.5}} \) 365 feet Conductor pipe if any required \(\text{NA} \) feet Ground surface elevation \(\text{\$\frac{1.93}{2.5}} \) feet MSL. This Authorization Expires \(\text{\$\frac{7-(4-85)}{2.5}} \)
OWWO Expl If OWWO: oldweit in Operator Well Name Comp Date Projected Total Depth Projected Formation : Expected Producing I	□ Wildcat nfo as follows: Old Total 1 3400 at TD Arbuckle Formations Lansing	☐ Air Rotary ☐ Cable Depth	Depth to Bottom of usable water 3.6.57 feet Surface pipe by Alternate: 1 \(\times \) 2 \(\times \) Surface pipe to be set \(\frac{1.75}{1.75} \) 36.5 feet Conductor pipe if any required \(\times \) NA feet Ground surface elevation \(\frac{1.932}{1.932} \) feet MSL. This Authorization Expires \(\frac{7-14-85}{1.935} \) Approved By
OWWO Expl If OWWO: oldweit in Operator Well Name Comp Date Projected Total Depth Projected Formation : Expected Producing I I certify that we will com	□ Wildcat nfo as follows: Old Total 1 3400 at TD Arbuckle Formations Lansing	☐ Air Rotary ☐ Cable Depth	Depth to Bottom of usable water 3.6.57 feet Surface pipe by Alternate: 1 \(\times \) 2 \(\times \) Surface pipe to be set \(\frac{1.75}{1.75} \) 36.5 feet Conductor pipe if any required \(\times \) NA feet Ground surface elevation \(\frac{1.932}{1.932} \) feet MSL. This Authorization Expires \(\frac{7-14-85}{1.935} \) Approved By

Must be filed with the K.C.C. five (5) days prior to commencing well [RECEIVED] This card void if drilling not started within six (6) months of date received by K.C.C. STATE CORPORATION COMMISSION

11AM 1 4 1985 1-14-85

A'Regular Section of Land



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238