

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Kaiser-Francis Oil Company

API NO. 15-185-21427.0000

ADDRESS P.O. Box 35528

COUNTY Stafford

Tulsa, Oklahoma 74135

FIELD Shaeffer

**CONTACT PERSON Drew Tyler

PROD. FORMATION Lansing

PHONE (918) 494-0000

LEASE Willcut LKC Unit

PURCHASER _____

WELL NO. 5-2

ADDRESS _____

WELL LOCATION C SW SW SW

DRILLING CONTRACTOR Allen Drilling Company

330 Ft. from West Line and

ADDRESS Box 1389

330 Ft. from South Line of

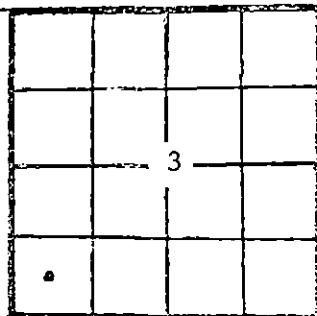
ADDRESS _____

the SW SEC. 3 TWP. 21S RGE. 13W

ADDRESS Great Bend, Kansas

PLUGGING CONTRACTOR _____

ADDRESS _____



WELL FLAT

KCC
 KGS
 MISC
 (Office Use)

TOTAL DEPTH 3510' PBD 3470'

SPUD DATE 10-1-81 DATE COMPLETED 10-6-81

ELEV: GR 1880' DF _____ KB 1885'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
 CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	260'	common	255	3% CC
Production	7-7/8"	5 1/2"	14#	3510'	60-40 poz.	150	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3424-27', 3404-09'
TUBING RECORD			2		3321-24'
Size	Setting depth	Packer set at			
2-3/8"	3412'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% NON-E	3424-27'

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 11 1981

Date of first production <u>11-30-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>145</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>2</u> bbls.	Gas <u>-</u> MCF
Disposition of gas (vented, used on lease or sold)	Water <u>%</u> bbls.	Perforations <u>3424-27', 3404-09', 3321-24'</u>

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION
 Wichita, Kansas
 CFPB

Name of lowest fresh water producing stratum Sand Depth 100'
 Estimated height of cement behind Surface Pipe Surface
 DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Shale		3177	Heebner	3145
Lime		3192	Toronto	3164
Shale		3278	Douglas	3179
Lime & Shale		3292	Br. Lime	3265
Lime		3500	Lansing	3279
Lime & Shale		3510		
RTD		3510		

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS,

Drew Tyler OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Kaiser-Francis Oil Company

OPERATOR OF THE Willcut LKC Unit LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5-2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8 DAY OF December, 19 81, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Drew Tyler

SUBSCRIBED AND SWORN BEFORE ME THIS 8 DAY OF December 19 81

Douglas J. Reynolds
 NOTARY PUBLIC

MY COMMISSION EXPIRES: April 13, 1985