

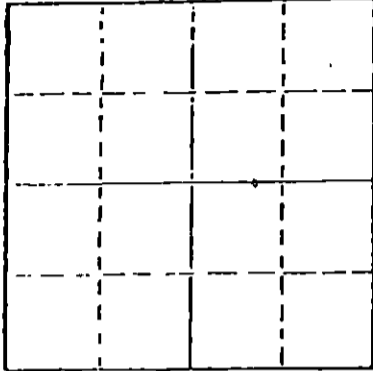
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Stafford County, Sec. 24 Twp. 21 Rge. 13 E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines
N/2 NE NE

Lease Owner Parrish Oil Company
Lease Name Schmolian #1 Well No. _____
Office Address Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 9/16/78 _____ 19____
Plugging completed 9/23/78 _____ 19____
Reason for abandonment of well or producing formation _____

depleted.
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Owens
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3680
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8 | 291 | none |
| | | | | 5 1/2" | 3679 | 2755' |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 3300' and ran 4 sacks cement. Shot pipe at 2838', 2747', pulled 88 joints. Squeezed hole with 5 sacks hulls, 25 sacks gel, released plug and displaced with 100 sacks 60/40 pozmix, 2% gel and 3% cc.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS

SUBSCRIBED AND SWORN TO before me this 27th day of Sept., 1978



Margaret Melcher
Notary Public.

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SEP 28 1978

CONSERVATION DIVISION
Wichita, Kansas

9-28-1978

KANSAS DRILLERS LOG

API No. 15 — 185 — 20,547.0000
 County Number

S. 24 T. 21 R. 13 ^X W

Loc. N2 NE NE

County Stafford

Operator
Cambria Corporation & Westrans Petroleum

Address
Box 1065 Great Bend, Kansas 67530

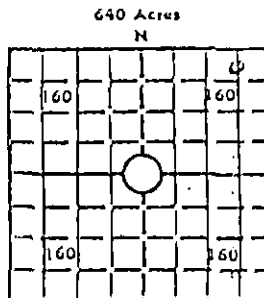
Well No. #1 Lease Name
Schmalian

Footage Location
330 feet from (N) ^{XX} line 660 feet from (E) ^{XX} line NE cor.

Principal Contractor Woodman - Iannitti Drilling Co. Geologist
Robert D. Dougherty

Spud Date October 31, 1974 Total Depth 3680 feet P.B.T.D.

Date Completed January, 1975 Oil Purchaser
Koch



Locate well correctly:
 Elev.: Gr. 1869 ft.
 DF 1871 ft. KD 1874 ft.

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (In D.O.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-----------------------------|-------|----------------------------|
| SURFACE | 12 1/4 " | 8 5/8 " | 28# | 291 ft. | Common | 200 | 2% Gel 3% CaCl |
| PRODUCTION | 7 7/8 " | 4 1/2 " | 9.5# | 3679 ft. | Salt Saturated 50-50 Pozmix | 150 | Tuf - fiber 1/8# per sack |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

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INITIAL PRODUCTION

AUG 18 1978

Date of first production February, 1975 Producing method (Flowing, pumping, gas lift, etc.)
Pumping

RATE OF PRODUCTION PER 24 HOURS
 Oil 5 - 8 Gas 20 Water Wichita, Kansas Gas-oil ratio
 bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) None Producing interval(s)
Arbuckle

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.