## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Dolivin Report to:
Conservation Division
Stare Corporation Commission
800 Bitting Building

## WELL PLUGGING RECORD

| BD DE | C 6 | 195  | i7 , | 1             |
|-------|-----|------|------|---------------|
|       |     | , V. | Ų m  | ۱۹<br>اولاً . |

| Lease Owner D. R. Lauck Oil Co. Inc. Lease Name Hall  | ichita, Kan<br>Dry                                  |                                       |  |  |  |  |  |  |  |
|---|---|---------------------------------------|--|--|--|--|--|--|--|
| Lease Name Hall Office Address 301 South Broadway W Character of Well (completed as Oil, Gas or Dry Hole) Date well completed 11-9- Application for plugging filed 11-18- Application for plugging approved 11-20- Plugging commenced 11-21- Plugging completed 11-26- Reason for abandonment of well or producing formation —  If a producing well is abandoned, date of last production                                 |   |                                       |  |  |  |  |  |  |  |
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| Application for plugging filed 11-18- Application for plugging approved 11-20- Plugging commenced 11-21- Plugging completed 11-26- Reason for abandonment of well or producing formation  If a producing well is abandoned, date of last production   |   | 19.57                                 |  |  |  |  |  |  |  |
| Application for plugging approved 11-20- Plugging commenced 11-21- Plugging completed 11-26- Reason for abandonment of well or producing formation  If a producing well is abandoned, date of last production   |   | 77 74                                 |  |  |  |  |  |  |  |
| Plugging commenced 11-21- Plugging completed 11-26- Reason for abandonment of well or producing formation  If a producing well is abandoned, date of last production  |   | 19_57_                                |  |  |  |  |  |  |  |
| Reason for abandonment of well or producing formation  If a producing well is abandoned, date of last production  | Plugging commenced 11-21- 19 57                     |                                       |  |  |  |  |  |  |  |
| If a producing well is abandoned, date of last production   |   | 19_57_                                |  |  |  |  |  |  |  |
| If a producing well is abandoned, date of last production   | Dry   |                                       |  |  |  |  |  |  |  |
|   |   | 70                                    |  |  |  |  |  |  |  |
|   |   | 19                                    |  |  |  |  |  |  |  |
| Locate well correctly on above Section Plat menced? Yes   | or its agents perc                                  | me prugging was com-                  |  |  |  |  |  |  |  |
| Name of Conservation Agent who supervised plugging of this well Mr. Truan   |   |                                       |  |  |  |  |  |  |  |
| Producing formation Arbuckle Depth to top 3667 Bottom 3712  | Total Depth of                                      | Well_ <u>3712Feet</u>                 |  |  |  |  |  |  |  |
| Show depth and thickness of all water, oil and gas formations.  |   |                                       |  |  |  |  |  |  |  |
| OIL, GAS OR WATER RECORDS   | (   | ASING RECORD                          |  |  |  |  |  |  |  |
|   | <del></del>   | <del></del>                           |  |  |  |  |  |  |  |
| Lansing Dry 3321 3541 10 3/4  | PUT IN  | PULLED OUT                            |  |  |  |  |  |  |  |
| Lansing         Dry         3321         3541         10 3/4           Viola         Dry         3581         3610         5 1/2  | 253!  | None<br>3141                          |  |  |  |  |  |  |  |
| Simpson         Dry         3581         3610         5 1/2   | 3669  | <u> </u>                              |  |  |  |  |  |  |  |
| Arbuckle Dry 3667 3712  |   |                                       |  |  |  |  |  |  |  |
|   |   | •                                     |  |  |  |  |  |  |  |
|   | _   |                                       |  |  |  |  |  |  |  |
|   | <del> </del>  | <del></del>                           |  |  |  |  |  |  |  |
| Describe in detail the manner in which the well was plugged, indicating where the mud fluid was   | <u> </u>  | <del>-</del>                          |  |  |  |  |  |  |  |
| 250 to 235 Rock Bridge 235 to 175 30 Sx Cement 175 to 20 Mud 20 to Cellar 10 Sx Cement  |   | 2-7-1957                              |  |  |  |  |  |  |  |
| 3/ <i>/</i> 7   | (000  | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |  |  |  |  |  |  |  |
|   | <i>:</i> (  | OMMISSION                             |  |  |  |  |  |  |  |
|   | DEC 7   |                                       |  |  |  |  |  |  |  |
|   | 100-  | Jo/                                   |  |  |  |  |  |  |  |
| (The Additional Association for the Proof of this des (NA)  | ISERVATION S  | Mision                                |  |  |  |  |  |  |  |
| (If additional description is necessary, use BACK of this sheet);()) Name of Plugging Contractor. R. & S. Pipe Pulling Co.  | (,, , , , , , , , , , , , , , , , , , ,             | 25                                    |  |  |  |  |  |  |  |
| (Hadditional description is necessary, use BACK of this sheet);())  Name of Plugging Contractor. R. & S. Pipe Pulling Co.  Address  | Hichite, Kans                                       |                                       |  |  |  |  |  |  |  |
| Name of Plugging Contractor.  R. & S. Pipe Pulling Co.  Address  Box 192  Ellinwood, Kansas  STATE OF Kansas  County of Sedgwick  H. E. Wolfe  (employee of owner) or (owned), being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matter above-described well as filed and that the same are true and correct. So help me God.   | _, ss.  |                                       |  |  |  |  |  |  |  |
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D. R. Lauck Oil Company, Inc.

/ Ha11 #2

NW BWF SW Sec.23-21S-13W Stafford County, Kansas

July 5, 1957 July 17, 1957 Commenced: Completed:

Casing Record:

10 3/4" cem.w/200 sacks  $5\frac{1}{2}$ " cem.w/100 sacks 253 °

3669 1

Elevation: GR 1868; DF 1870; KB 1872

| Drillers Log   |     |   | Tops   |
|--|-----|---|--|
| sand & clay shale & shells red bed shale & shells salt & shale lime & shale lime lime & shale lime Douglas Brown Lime Lansing Lime Lime & chert Simpson shale & lime Arbuckle Lime | RTD | 120<br>280<br>700<br>1380<br>1565<br>1725<br>1985<br>3005<br>3195<br>3306<br>3315<br>3320<br>3530<br>3611<br>3651<br>3672<br>3682 | Heebner Brown Lime Brown Lime Lansing Kansas City Base Kansas City Simpson Arbuckle Rotary Total Depth  DST #1 (M-D) 3323-3355 open 1 hr, fair steady blow 1 hr; recov.550' salt water; IFP 85#; FFP 295# BHP 770#, 20 min;  DST #2 (M-D) 3360-3400 open 1 hr; fair steady blow 1 hr; recov. 585' salt water; IFP 110#; FFP 370#; BHP 1115#, 20 min. |
|  |     |   | DST #3 (M-D) 3667-3670 tool plugged-<br>no test;   |
|  |     |   | DST #4 (M-D) 3668-3672 Packer failure, no test;  |
|  |     |   | DST #5 3671-3677 open 30 min;<br>recov. 55 rotary mud-<br>BHP 380# in 20 min.  |
|  |     |   | DST #6 (M-D) 3676-3682 RTD open 30 min<br>weak blow 8 min. recov.<br>25 mud; flushed tool;<br>BHP 32#, 20 min.   |

RECEIVED STATE CORPORATION COMMISSION

NOV 2 0 1957

CONCERVATION DIVISION ്ചാവമ, Kansas

**PLUGGING** 

FILE SEC 23 T 21 R 13W BOOK PAGE 62 LINE 25