

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15185.10640.0000

LEASE NAME Hall

WELL NUMBER #1

330 Ft. from S Section Line

4950 Ft. from E Section Line

SEC. 23 TWP. 21S RGE. 13 (E) or (W)

COUNTY Stafford

Date Well Completed Oct. 11, 1956

Plugging Commenced Nov. 10, 1987

Plugging Completed Nov. 10, 1987

LEASE OPERATOR D. R. Lauck Oil Co., Inc.

ADDRESS 221 S. Broadway, Suite 400, Wichita, Ks. 67202

PHONE# (316) 263-8267 OPERATORS LICENSE NO. 5427

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? yes

Which KCC Office did you notify? Dist. #1, Dodge City, Ks.

Is ACO-1 filed? yes If not, Is well log attached? _____

Producing Formation KC & Arbuckle Depth to Top 3326 Bottom 3668 T.D. 3668

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
KC	oil & water	3326	3474	8-5/8"	242	none
Arbuckle	oil & water	3647	3668	5-1/2"	3647	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Allied Cementing Co. mixed 200 lbs. hulls followed w/200 sacks of ATL w/300 lbs. hulls mixed in. Max. pressure 600 lbs., shut in pressure 100 lbs. Unable to pump into surface pipe. Dakota has been squeezed.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor none License No. _____

Address _____

STATE OF _____ COUNTY OF _____, ss.

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Mohr to Urban
(Address) P.O. Box 488 Ellinwood Ks.



SUBSCRIBED AND SWORN TO before me this 11th day of Dec., 1987

Janis V. Stremel
Notary Public

My Commission Expires: 12-1-88



15.185.10640.0000

D. R. Lauck Oil Company, Inc.

Hall #1

SW SW SW
Sec. 23-21S-13W.
Stafford County, Kansas

Commenced: September 29, 1956
Completed: October 11, 1956

Casing Record: 240' 8 5/8" Cemented with /200 sacks
3647' 5 1/2" Cemented with /125 sacks

Elevation: GR 1868; DF 1870; KB 1872.

Drillers Log

Tops

Surface Clay	30
Sand	150
Shale	270
Sand	290
Red Bed & Shale	705
Shale & Shells	1550
Line & Shale	3040
Lime	3577
Lime & Chert	3615
Shale	3648
Rotary Total Depth	3648

<u>Sample</u>	
Heebner	3162-1290
Brown Lime	3289-1417
Lansing	3306-1434
Base Kansas City	3530-1658
Viola	3558-1686
Simpson	3594-1722
Arbuckle	3646-1774
Rotary Total Depth	3648-1776

DST#1(W) 3320-3340, open 25 minutes, gas to the surface in 2 minutes, Estimated 1/2 to 3/4 mil gas. Flowed oil in 20 minutes. Shut in 1 hour, Recovered 20' oil, FP 590-740#, BHP 1220# in 1 hour.

DST#2(M-D) 3356-3373, Open 1 hour, gas to surface in 7 minutes. Estimated 1/2 to 3/4 mil gas. Recovered 40' mud. FP 0-0#, BHP 1165#, 30 minutes.

DST#3(W) 3376-3385, Open 20 minutes, gas to surface in 2 minutes, Guaged 1,140,000 in 5 minutes and increased to an estimated 1 1/2 mil gas. Flowed oil in 13 minutes. Shut in 30 minutes. Recovered 30' heavily oil cut mud. FP660-780#, BHP 1240# in 30 minutes.

DST#4(W) 3500-3526, Open 30 minutes weak blow 8 minutes. Recovered 20' mud. All pressures 0#, Shut in 20 minutes.

RECEIVED
STATE CORPORATION COMMISSION

OCT 22 1987

CONSERVATION DIVISION
Wichita, Kansas