

15-009-19393-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Barton County. Sec. 34 Twp. 16 Rge. 12 (E) (W) X

Location as "NE/CNW/SE/SW" or footage from lines. NW NE NE

Lease Owner Shields Oil Producers, Inc.

Lease Name Jenish Well No. 5

Office Address Shields Building Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19__

Application for plugging filed _____ 19__

Application for plugging approved _____ 19__

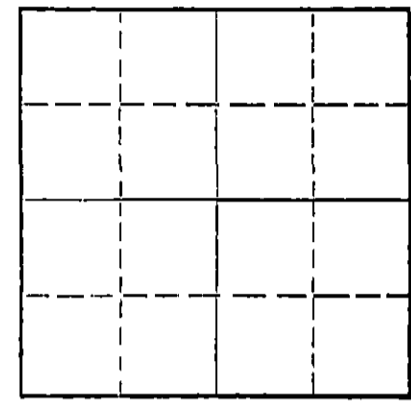
Plugging commenced 5-28-70 _____ 19__

Plugging completed: 6-10-70 _____ 19__

Reason for abandonment of well or producing formation Wichita, Kansas

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



RECEIVED
STATE CORPORATION COMMISSION
JUN 25 1970
CONSERVATION DIVISION
Wichita, Kansas

Name of Conservation Agent who supervised plugging of this well Don Truan

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3140 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	313	None
				5 1/2	3335	2740.84

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved unit into location, spotted trailer, raised poles, drove stakes, dug cellar and unpacked head. Set in sills jacks and spiders and took slips out of head. Worked pipe, had 15" tension at 2,500 psi on gange. Plugged off bottom, dumped sand to 3050' and 5 sacks of cement.

Load hole with water. Shot casing at 2763', working casing. Shot casing at 2716', working casing. Spotted oil.

Worked casing loose. Build rack and slide.

Started laying down casing, laid down 42 joints of 5 1/2" casing, casing breaking out very hard. Tongs crimped 8 joints enough to be shopped, may be more.

Finished laying down casing, total 78 joints.

Loaded out trailer. Dug cellar and cut off head. Laid down pole, load unit and moved unit off location.

Allied Cementing squeezed well with 15 sacks of mud and 90 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.

Address P. O. Box 221 Great Bend, Kansas 67530

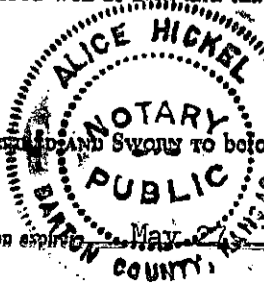
STATE OF Kansas, COUNTY OF Barton, ss,

James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold

P. O. Box 221 Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 12 day of June, 19 70



Alice Hickel
Notary Public.

My commission expires May 24, 1973



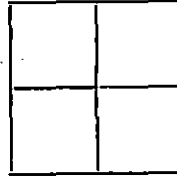
Shields

Russell, Kansas

WELL LOG

Operator: Shields Oil Producers
 Well: Jenisch #5
 Commenced: November 17, 1958
 Completed: November 27, 1958
 Contractor: Shields Drilling Co., Inc.

Well Description: NW NE NE
 Sec. 34-16S-12W
 Barton County, Kansas



CASING RECORD		
Size	Run	Pulled
8 5/8"	313'	Cmtd. w/200 sax.
5 1/2"	3335'	Cmtd. w/ 75 sax.

Elevation: 1892' RB
 Treatment: 1,000 gal. acid
 Production: 30 BOPD

Tops:	Depth
Topeka	2673'
Heebner	2956'
Toronto	2971'
Brown Lime	3045'
Lansing - KC	3066'
Arbuckle	3333'

..... Figures Indicate Bottom of Formations

Shale	313'
Shale & Shells	495'
Red Bed	770'
Anhydrite	805'
Shale	1390'
Lime & Shale Streaks	2892'
Lime	2951'
Lime w/Shale	2985'
Shale	3051'
Lime w/Shale	3100'
Lime	3140'
Lime w/Shale	3190'
Lime	3337' RTD

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 STATE CORPORATION COMMISSION
 MAY 14 1970
 CONSERVATION DIVISION
 Wichita, Kansas

NOTES

DST #1 3063' - 3100' Tool open 1 hr. w/strong blow thruout. Gas to surface in 40 min. Rec. 1065' gassy oil. FFP-325#, BHP-1014#/20 min.

DST #2 3122' - 3140' Tool open 1 hr. Gas to surface in 5 min. Rec. 2760' gassy oil. IFP-276#, FFP-617#, BHP-690#/20 min.