

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Barton County, Sec. 36 Twp. 16 Rge. (E) 12 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE corner S $\frac{1}{2}$ of NE $\frac{1}{4}$

Lease Owner Fred Seyfert

Lease Name Fred Seyfert Well No. 1

Office Address Clafin, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed August 13 19 43

Application for plugging filed August 13 19 43

Application for plugging approved August 13 19 43

Plugging commenced August 13, 8 P.M. 19 43

Plugging completed August 16, 4 P.M. 19 43

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation None Depth to top Bottom Total Depth of Well 3438 Feet

Show depth and thickness of all water, oil and gas formations.

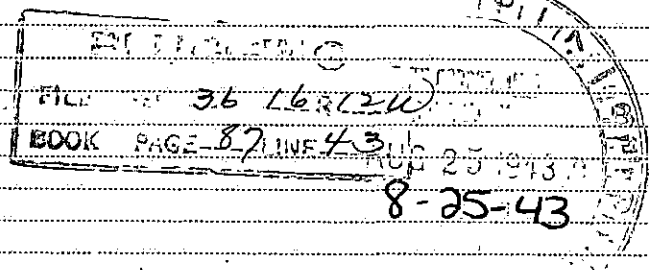
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	2 BWPH	190'	200'			
Sand	HFW	220'	240'	12"	471'	471'
Sand	5BWPH	500'		10"	760'	760'
Lime (Broken)	1 $\frac{1}{2}$ BWPH	1800'	1810'	8"	2502'	2502'
Lime	4 BWPH	3195'	3200'	7"	3204'	3204'
Sand	Show Oil	3364'	3370'	5"	3373'	3373'
Conglomerate	Show Oil	3427'	3430'			
Conglomerate	HFW	3438'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

The hole was filled with cement from 3438' to 3396' with six sacks, and mud to 290' and cement to 270' and mud to 20' and cement to 5'.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Black-Marshall Oil Co.

Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, SS.

Lloyd Crackeen (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lloyd Crackeen

Clafin, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 20 day of August, 1943

Edwin Wojdzjak
Notary Public.

My commission expires Feb. 5, 1947

BLACK - MARSHALL OIL COMPANY

#1 Seyfert

Sec. 36 - 16S - 12W
NE SE NE
County: Barton

Total Depth. 3438'
Comm. 6-25-43
Comp.

Elevation: 1903

CASING

12"	465.43
10"	760
8"	2506
7"	2865
5"	3370'

Figures Indicate Bottom of Formations

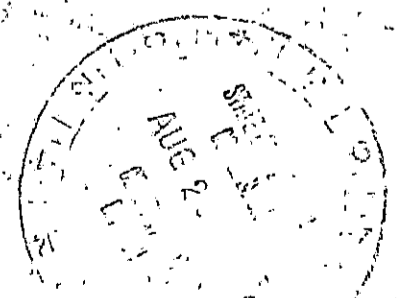
Surface	10	Lime	2325
Post rock	20	Red rock	2330
Shale, blue	180	Lime	2340
Red rock	190	Shale	2390
Sand	200	Lime, brkn.	2405
Shale	220	Shale	2428
Sand	240	Lime	2445
Shale, grey	300	Shale	2495
Sand	325	Lime	2515
Shale, blue	385	Shale	2565
Sand	435	Lime	2580
Shale	500	Shale	2640
Sand	510	Lime	2655
Red rock	756	Shale	2670
Anhydrite	783	Lime, brkn.	2690
Red rock	980	Shale	2705
Shale, blue	1040	Lime	2835
Red rock	1085	Shale	2840
Shale	1190	Lime	2868
Salt	1450	Shale	2872
Shale	1460	Lime	2884
Shale and shells	1640	Shale, blk.	2886
Shale	1645	Lime	2973
Lime	1655	Shale	2977
Shale	1670	Lime	2980
Red rock	1690	Shale	2987
Lime	1710	Lime	3004
Shale	1735	Red rock	3010
Lime, broken	1850	Shale	3018
Shale	1865	Sandy shale	3028
Red rock	1875	Shale	3073
Lime	1895	Lime	3078
Shale	1905	Shale	3090
Lime	1910	Lime	3152
Shale	1920	Shale	3156
Red rock	1928	Lime, brkn.	3162
Lime	1950	Lime	3178
Red rock	1955	Shale	3180
Lime	1965	Lime	3185
Shale	1970	Sandy Lime	3200
Red rock	1975	Lime	3217
Lime	1990	Shale, blk.	3220
Shale	1995	Lime	3251
Lime	2000	Shale	3253
Shale	2005	Lime	3285
Lime, broken	2025	Sh. red & blue	3290
Shale	2030	Lime	3320
Lime, broken	2040	Weath. chert &	
Red rock	2058	sd. Lime	3329
Lime, broken	2070	Sandy Congl.	3342
Lime	2090	Cherty Congl. &	
Red rock	2095	Sand	3438
Shale	2135		
Red rock	2145		
Lime	2155		
Shale & Shells	2295		
Shale	2310		

2 b.w.	190-200
H.F.W.	220-240
5 b.w.	500
1 b.w.	1760-65
1 1/2 b.w.	1800-10
1 b.w.	2390-2400
3/4 b.w.	2770-75
3/4 b.w.	2810-15
1/2 b.w.	2920
2 b.w.	3028
4 b.w.	3195-3200
H.F.W.	3438

S.S. Oil	3156-62
1 3/4 B. oil	3366-70
1/4 B. Oil	3427-30

FORMATION TOPS

Anhydrite	756
Salt	1190
Topeka	2705
LKC (brown)	3073
LKC (white)	3090
Sandy Congl.	3329
Cherty Congl.	3342



FILE 36 16-12W
LOG. 87-43