

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Barton

County, Sec. 36 Twp. 16 Rge. 12 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE NE NE

Lease Owner Russell Iron & Metal Co.

Lease Name J.B.Hoffman B #2 Well No. 2

Office Address Box 661, Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed _____ 19__

Application for plugging filed June 4 1954

Application for plugging approved June 7 1954

Plugging commenced June 9 1954

Plugging completed June 14 1954

Reason for abandonment of well or producing formation Depleted well

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Warren H. Horner

Producing formation Arbuckle Depth to top 3150 Bottom 3275 Total Depth of Well 3230 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3375 to 3350 Ft	Sand bridge
3350 to 3325	5 sks. of cement
3325 to 270 Ft.	Mudded
270 to 260	Rock bridge
260 to 200 FT.	4 Sks. of cement
200 to 20 Ft.	Mud
20 to cellar	10 Sks. of cement

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor R. & S. Pipe Pulling Co.
Address Box 192 Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Arthur Morgenstern (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Arthur Morgenstern
Box 8 661 Russell-Ks
(Address)

SUBSCRIBED AND SWORN TO before me this 16 day of July, 1954

My commission expires April 14-55 _____ Notary Public.

24-7968-5 3-53-20M

RECEIVED
STATE CORPORATION COMMISSION

JUL 1 1954
7-19-54
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE NO. 36 16 17W
BOOK PAGE 39 LINE 19

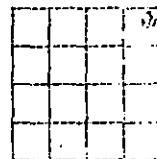
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - M.B. ARMER, INC.
Farm - J.B. Hoffman No. 2

SEC. 36 T. 16 R. 12
NEc NE

Well Depth. 3303' Corr.
Comm. 5-15-44 Comp. 6-28-44
Casing Treated.
Operator. Black-Marshall Oil Co.
Cased. 8-5-44

County. Barton
KANSAS



CASING:
12 1/2" 460' 7" 3175' P
10" 747' P 5 1/2" 3297' Cem.
8" 2484' P

Elevation. _____

Production. Pot. 147 Bbls

Figures Indicate Bottom of Formations.

cellar	10	lime	2040	sand	3300
post rock	15	red rock	2050	lime	3306
clay yellow	20	lime	2080	Corrected Total Depth: 3300	
shale blue	160	shale	2090		
shale sdy	175	lime	2105		
clay yellow	180	shale	2110		
shale	185	lime	2115		
red rock	190	shale	2125		
shale blue	210	red rock	2130		
sand	220	shale	2135		
shale sdy	245	lime	2150		
clay yell	250	shale	2155		
shell blue	280	lime	2160		
sand	290	shale	2165		
shale blue	315	lime	2210		
sand	325	shale	2225		
shale blue	385	lime	2230		
shale	510	shale	2250		
red rock	742	shale & shells	2320		
chalk	744	shale	2335		
lime	770	lime	2345		
red rock	960	shale	2355	S.O. 2983-95	
shale blue	990	shale sdy	2400	S.O. 3230-35	
shale	1020	shale	2415		
red rock	1085	lime	2425		
shale blue	1130	shale	2433		
shale	1175	lime	2435		
salt	1430	shale	2487		
shale & shells	1440	lime	2505		
red rock	1485	shale	2510		
lime	1475	lime	2515		
shale & shells	1510	shale	2525		
lime	1525	lime	2535		
shale	1550	lime & shale	2505		
lime	1535	shale	2630		
shale	1585	lime	2640		
lime	1685	shale	2655		
shale	1605	lime	2670		
lime	1630	shale	2680		
shale	1655	lime	2810		
red rock	1665	shale	2815		
lime	1680	lime	2840		
shale	1710	shale	2845		
lime	1720	lime	2947		
shale	1815	shale	2960		
lime	1825	lime	2975		
shale	1830	red rock	2980		
lime	1845	shale	2987		
lime brkn	1855	sand	3005		
shale	1885	shale	3040		
lime	1900	lime	3047		
red rock	1910	shale	3052		
lime	1920	lime	3077		
shale	1935	shale	3085		
lime	1940	lime	3125		
shale?	1945	shale	3130		
lime?	1960	lime	3185		
shale	1985	shale	3185		
lime	1975	lime	3185		
lime	1990	shale	3185		
shale	2000	lime	3293		
lime	2010	congl	3296		
shale	2015				

PLUGGING
FILE SEC. 36 T. 16 R. 12W
BOOK PAGE 32 LINE 49

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STATE CORPORATION COMMISSION
JUN 8 - 1954
CONSERVATION DIVISION
Wichita, Kansas