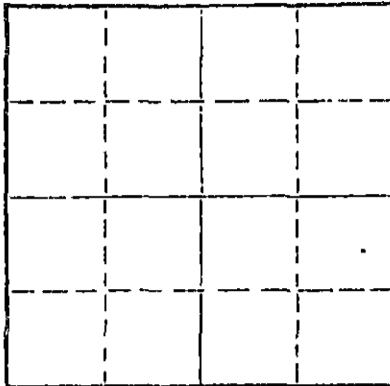


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plot

Stafford County, Sec. 1 Twp. 21 Rge. 14 (E) (W) X
Location as "NE/CNW/SW" or footage from lines 450' FEL & 990' FSL SW/4
Lease Owner Kewanee Oil Co.
Lease Name Morrison Well No. #10
Office Address Box 360 Hoisington, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19____
Application for plugging filed 19____
Application for plugging approved 19____
Plugging commenced 2-27-74 19____
Plugging completed 3-4-74 19____
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4030' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3720'	2846.32'
				8 5/8"	287'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand to 3350'. Mixed and ran 5 sacks cement thru dump bailer.

Plugged hole with 2 sacks hulls - 20 sacks gel and 100 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
MAR 7 1974
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

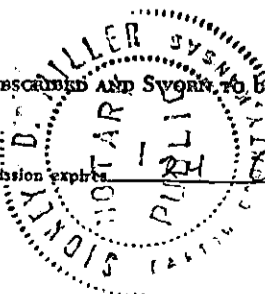
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Spencer
Box 364 Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 6 day of March, 1974

My commission expires October 1976

Sidney D. Miller
Notary Public.

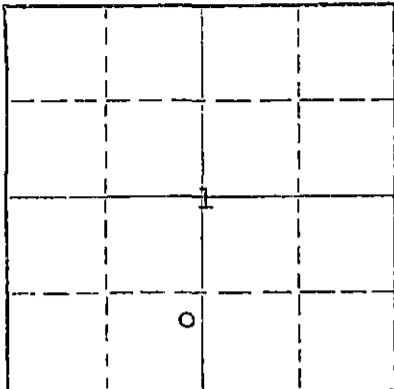


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Stafford County. Sec. 1 Twp. 21 Rge. 14 (E) 14 (W)
Location as "NE/CNW/SW" or footage from lines 450' FEL & 990' FSL SW/4
Lease Owner Kewanee Oil Company
Lease Name Morrison Well No. 10
Office Address P.O. Box 2093, Wichita, Kansas 67201
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-18 19 66
Application for plugging filed 1- 9 19 74
Application for plugging approved 1-10 19 74
Plugging commenced 2-27 19 74
Plugging completed 3- 4 19 74
Reason for abandonment of well or producing formation Depleted
If a producing well is abandoned, date of last production 6-12 19 69
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes
Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation Arbuckle Depth to top Bottom Total Depth of Well 4030 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5-1/2"	3720'	2846.32'
				8-5/8"	287'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 3350'. Mixed and ran 5 sacks cement through dump bailer. Plugged hole with 2 sacks hulls, 20 sacks gel and 100 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION

MAR 14 1974

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Company
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
C. W. Mosier (employee of owner) or owner of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

P.O. Box 2093, Wichita, Kansas 67201
(Address)

Subscribed and sworn to before me this 13th day of March, 19 74

My commission expires August 10, 1975

Billie Oden
Notary Public.

KEWANEE OIL COMPANY

West Kansas District

Ellinwood Area

RECEIVED
STATE CORPORATION COMMISSION

JAN 10 1974

CONSERVATION DIVISION
Wichita, Kansas

Well Record and Sandology: Morrison #10

Location: 450' FEL & 990' FSL of SW/4 Section 1, T21S, R14W,
Stafford County, Kansas

Elevation: 1912' CM.

Contractor: Gabbert-Jones, Inc.

Drilling Commenced: 3-24-66

Drilling Completed: 4-3-66

Completion Date: 4-18-66

Total Depth: 4030' CM

PBTD: 3685-1/2' CM

Initial Production: Swab Test - 11.56 BO and no water in 1-1/2 hours
Pump Test - 22.90 BO and 206.1 BW in 24 hours on
4-27-66

Pay Hoirzon: Arbuckle Dolomite

Net Pay: 4'

Additional Pays: Viola, Lansing-Kansas City

Perforations: 1 hole at 3598' CM, 3602' CM and 3606' CM in Simpson
3630-32' CM with 3 bullets per foot in Arbuckle
3632-34' CM with 3 jets per foot in ArbuckleTreating Record: 4-9-66 500 gal. 15% MCA in Simpson
4-13-66 100 gal. 15% MCA in Arbuckle at 3630-32' CM
4-14-66 500 gal. 15% MCA in Arbuckle at 3630-32' CM
4-18-66 500 gal. 15% NE in Arbuckle at 3630-34' CMFormation Log Tops

Anhydrite	808	+1104	Lansing	3327	-1415
Tarkio Lime	2640	- 728	B/Kansas City	3545	-1633
Howard Lime	2771	- 859	Viola	3549	-1637
Topeka	2841	- 929	Simpson Shale	3573	-1661
Toronto	3221	-1309	Simpson Sand	3597	-1685
Douglas	3238	-1326	Arbuckle	3630	-1718
Brown Lime	3317	-1405			

Casing Record

Ran 9 joints (283.02') of 8-5/8" casing set at 287.50' CM. Cemented with 275 sacks of 50-50 Pozmix with 1/4# Flocele per sack and 3% HA-5. Cement circulated.

Ran 115 joints (3718.19') of 5-1/2" casing set at 3719.86' CM. Cemented with 250 gal. of HOWCO Mudflush, 135 sacks 50-50 Pozmix, salt saturated with 1/4# Flocele per sack with 1/2 of 1% CFR-2.

Formation Record

0 -	210	Sand
210 -	295	Shale
295 -	808	Red Bed & Shale
808 -	820	Anhydrite
820 -	1640	Shale & Shells & Salt
1640 -	2854	Shale & Lime
2854 -	2980	Lime, Shale & Chert
2980 -	3240	Lime & Shale
3240 -	3545	Lime
3545 -	3630	Lime, Sand & Shale
3630 -	4030	Dolomite
4030		Total Depth