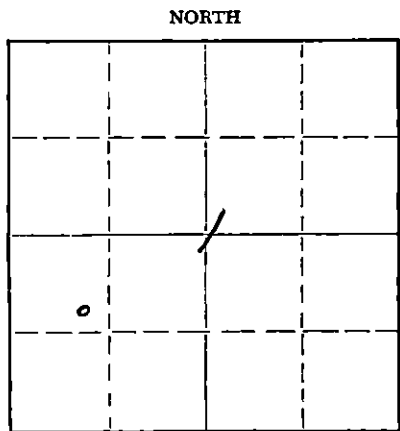


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County. Sec. 1 Twp. 21S Rge. (E) 14 (W)
Location as "NE/CNW/SE" or footage from lines SE-NW-SW
Lease Owner Kewanee Oil Company
Lease Name Morrison Well No. 4 SWD
Office Address P. O. Box 360, Hoisington, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Salt Water Disposal
Date well completed Completed as SWD on 7-25-60 by Alpine 19
Application for plugging filed March 10, 19 65
Application for plugging approved March 11, 19 65
Plugging commenced March 30, 19 65
Plugging completed April 2, 19 65
Reason for abandonment of well or producing formation Abandoned SWD.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Archie V. Elving
Producing formation Depth to top Bottom Total Depth of Well 4127 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Heebner	Dry	3217		8-5/8	280	None
Brown Lime	Dry	3335		5-1/2	3832	514'
Lansing K.C.	Dry	3346				
Base K.C.	Dry	3563				
Viola	Dry	3575				
Simpson	Dry	3643				
Arbuckle	Dry	3694				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3-30-65 - moved in, cleaned out cellar, rigged up, working pipe.
3-31-65 - Working pipe. Shot pipe at 600' and 500'. Measured in T.D. at 1662'.
(Unable to drill up string of plastic tubing.)
Dumped 15' of sand and 5 sacks of cement.
4-2-65 - Pulled pipe. Squeezed well with 15 sacks of mud and 85 sacks of cement.
Weld on 8-5/8" collar and capped well.

RECEIVED
STATE CORPORATION COMMISSION

APR 12 1965

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling, Inc. 4-12-1965
Address P. O. Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Paul G. Arnold (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul G. Arnold
P. O. Box 360, Hoisington, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of April, 19 65

My commission expires 8-2-65 Notary Public.



WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County. Sec. 1 Twp. 21 Rge. 14 (E) (W) X

Location as "NE/CNW/SW" or footage from lines SE NW SW

Lease Owner Kewanee Oil Company

Lease Name Morrison Well No. 4 SWD

Office Address P. O. Box 360 Hoisington, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced 3-30-65 19

Plugging completed 4-2-65 19

Reason for abandonment of well or producing formation

Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving

Producing formation Depth to top Bottom Total Depth of Well 4127 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	280	None
				5 1/2	None	514

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in. Cleaned out cellar. Rigged up. Working pipe.

Working pipe. Shot pipe at 600' & 500'. Measured in T.D. at 1662'.

Dumped 15' of sand and 5 sacks of cement.

Pulled pipe. Squeezed well with 15 sacks of mud and 85 sacks of cement. Weld on 8 5/8 collar.

RECEIVED
STATE CORPORATION COMMISSION

APR 8 1965

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 6 day of April, 19 65

My commission expires May 27, 1965

Notary Public.

Well No. 4 ^{SWD} Location SE NW SW Pool Taylor North
 Sec. 1 Twp. 21 S Rng. 14W County Stafford State Kansas
 Elevation - KB 1917 Permanent Elev. Bradenhead to KB 7 Ft. 2 inches
 Surface Casing 200 ft of 8 5/8 w/250 ex Oil String 3 1/2 @ 3032 w/200 ex
 Producing Zone _____ Perforations _____

FORMATION	DEPTH	DATE	DETAILED TESTS
Anhydrite	800	1117	DST No. 1: 5361 to 5420: Open 1 hour. Recovered 60 feet watery mud, BHP 1065
Trapeza			
Eschsch	5217	- 1300	DST No 2: 5481 to 5500: Open 1 hour. Recovered 15 ft mud. BHP 865
Taronto			
Brown Lime	3355	- 1418	DST No. 3: 5500 to 5517: Open 1 Hour. Recovered 8 feet mud. BHP 0
Lans-Kana. City	5346	6 1429	
Base Kans. City	5565	- 1646	
Conglomerate			
Mississippi			
Kinderhook			
Wessex			
Viola	5575	- 1658	
Simpson	5643	- 1726	
Arbuckle	5694	- 1777	
Total Depth	4127	- 2210	

RECOMMENDATIONS

None

COMPLETION

Cleaned out to top of cement 5815, Ran rods and tubing (2-17-59)
 (7-25-60) Cleaned out and drilled cement and plug. cleaned out hole to total depth 4127 Acidised with 5000 gal X20 Dowell 20% acid. Max pressure 700 lbs. Sed 4.8 BHP at 700 lbs. Went on vacuum immediately Hooked up to saltwater tank and well took 35 Bbls water per min for 10 min.

RECEIVED
 STATE CORPORATION COMMISSION

MAR 11 1965

CONSERVATION DIVISION
 Wichita, Kansas