7.45

Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

Locate well correctly on above Section Plat	Lease Owner Lease Name Office Address Character of We Date well comp Application for p Application for p Plugging comme Plugging comple Reason for aban	ALPIN Morrison 800 Bit ell (completed eleted 1- plugging filed plugging approv	NE OIL (ting B	E ROYALTY	SW SE SW	<u> </u>		
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OIL, GAS OR WATER RECORDS	s					CASING RECORD		
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Thomas M. McCa well, being first duly sworn on oath, so above-described well as filed and that	cing Buildin Aul. Aus: That I have known the same are true an	NTY OF Se	edgwick employee of facts, statem helpine God 800 Bit	owner) or (ownents, and matter	wichita. Ka	of the above-described and the log of the circle inchita, Ks.		
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WELL LOG

ALPINE OIL & ROYALTY CO., INC.

Commenced: 12-31-60

CONTRACTOR: Quaker Drilling Co., Inc.

1-8-61 Completed:

1919 Elevation:

Morrision No. 9-A SW SE SW Sec. 1-21S-14W Stafford County, Kansas

Production: D & A

Casing Record

Set 8 5/8 inch casing at 283 feet with 275 sacks cement

(Figures Indicate the Bottom of the Formations)

Shale and Shells 285 Brown Lime 3338 -131 Shale and Sand 430 Lansing 3349 -133 Red Bed 817 Base of Kansas City 3579 -165 Anhydrite 840 Viola 3579 -166 Shale and Shalls 1670 Simpson 3642 -172 Sandy Lime and Shale 1725 Arbukkle 3694 -177 Lime and Shale 2040 Rotary Total Depth 3720 -180 Lime and Shale 3290	FORMATION	DEPTH	FORMATION TOPS	
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We hereby certify the foregoing to be a true and correct copy of the Driller's Log of the well drilled in the SW SE SW Section 1-21S-14W, Stafford County, Kansas.

QUAKER DRILLING CO., INC.

Subscribed and Sworn to before me a Notary Public this 9th day of July, 1963.

irgnia Mundell, Notary Public

MY COMMISSION EXPIRES: Amgust 10, 1965

RECEIVED
STATE CORPORATION COMMISSION

JUL 10 1963

CONSERVATION DIVISION Wichita, Kansas