STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Jigormation Completely
Make Required Affidavit
Mail or Deliver Repc t to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Wichita, Kansos						(E)(W)			
NORTH		Location as "NE/CNWXSWX" or footage from lines SW SW SE Lease Owner PETROLEUM, INC.							
	Lease Owner Lease Name	_				Well No. 1			
				REND KAN		Well No			
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SEC. 34	Application for p	plugging filed_	DE	CEMBER 26		<u>19</u> 61			
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Locate well correctly on above Section Plat	menced?		me Conser	VACION ENVISION	or its agents bei	ore progging was com-			
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	/76 14:1	 			<u> </u>				
ame of Plugging Contractor	SOUTHWEST CASI	description is neces	ssary, use BACI	K of this sheet)					
	364 GREAT BEND.								
TATE OF KANSAS			BARTON						
TATE OF KANSAS DON SEARLE	COUR	NTY OF		- \ /**	_, ss.				
ell, being first duly sworn on o	ath, says: That I have kno	wledge of the	employee of	owner) or (XXX	nerxxxxxpererxxxy	of the above-describe			
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	(Signature)		or M.X	acar (
				ROUTE 2.	GREAT BENI	KANSAS			
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				lithe	es 9.00				
. Apr	RIL 14, 1963					Notary Public.			
ly commission expires APF					-	D == V			



Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Ble

WELL PLUGGING RECORD

Location as "NE/CNWKSWK" or footage for Lease Owner. Petroleum I Lease Name Schartz "E Office Address. Route #2 Character of Well (completed as Oil, Gas Date well completed Application for plugging filed Application for plugging approved Plugging commenced Plugging commenced Plugging completed Reason for abandonment of well or product if a producing well is abandoned, date of Was permission obtained from the Consemenced? Depth to top Bott ter, oil and gas formations. DRDS Dontent From To	tage from lines S om Inc. z "B"			_(W)
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(If additional description is necessary, use BA Southwest Casing Pulling Co., Inc Box 364, Great Bend, Kansas	Inc.			
(If additional description is necessary, use BA	se BACK of	this sheet)	this sheet)	this sheet)

DRILLER'S LOG SCHARTZ 'B' #1

Petroleum, Inc., Operator

Section 34, Twp. 21S, Rge 14W

Garvey Drilling Company, Contractor

Location: SW SW SE

Drilling Commenced: September 3, 1952

County: Stafford County, Kansas

Drilling Completed: September 13, 1952

R.T.D.: 38251

8 5/8" @ 234' w/175 sax $5\frac{1}{2}$ " @ 3675' w/50 sax Casing Record:

Production: Lansing-Kansas City

Figures below indicate bottom of formation:

4	Sand	Tops:
15	Shale	·
90	Sand & Shale	Heebner: 3296 (-1354)
185	Sand	Brown Lime: 3416 (-1474)
305	Shale & Shells	Lansing: 3425 (-1484)
395	Sand	Arbuckie: 3796 (-1854)
840	Shale, Shells &	
866	Anhydrite	DST $\#1$, 3564-80, open I hr., rec. 3001 oil,
1805	Shale & Shells	1250# BHP.
1850	Lime & Shale	DST #2, 3580-96, open 45 mins., rec. 101
2040	Lime	mud, O# BHP
23 7 3	Lime & Shale	DST #3, 3600-3620, open 1/2 hr., rec. 15'
2825	Shale & Shells	mud, O# BHP.
3240	Lime & Shale	STATE COST OPATION COMMISSION
36 7 3	Lime	STATE COSTS OF THE PO
3742	Conglomerate	TON OFFICE COMMITTEE
3796	Shale	10.0
3825	Lime	JAN 1 - 1862
		CONSERVATION DIVISION Wichita, her
3825	R.T.D.	Wichita, Kanana
		Total Asia

I hereby certify that this is a true and correct log of the above mentioned well.

PETROLEUM, INC.

STATE OF KANSAS

SS:

COUNTY OF SEDGWICK)

Subscribed to and sworn to before me, this 26th day of September, 1952.