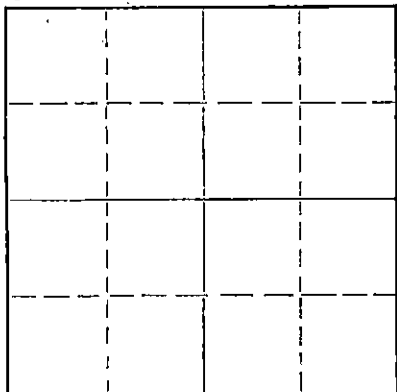


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Stafford County, Sec. 21 Twp. 21 Rge. 14 (E) (W)  
Location as "NE/CNW/SW" or footage from lines SW NW NE  
Lease Owner D. R. Lauck Oil Company, Inc.  
Lease Name Titus Well No. 2  
Office Address 301 So. Broadway Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed May 30 1956  
Application for plugging filed August 24 1970  
Application for plugging approved August 28 1970  
Plugging commenced Sept. 21 1970  
Plugging completed Sept. 25 1970  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production July 31 1970  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell Beberstein  
Producing formation Simpson Depth to top 3727 Bottom 3735 Total Depth of Well 3788 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	860'	None
				5 1/2	3780'	2928'
Lansing	Dry	3400	3634			
Simpson	Oil	3727	3735			
Arbuckle	Dry	3754	3788			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sand 3788' to 3500'  
5 sacks cement 3500' to 3470'  
Mud 3740' to 355'  
Rock Bridge 355' to 340'  
5 yds. Ready mix concrete 340' to base of cellar

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OCT 9 1970  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

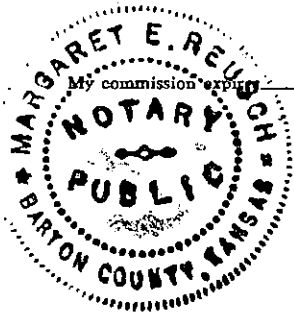
Name of Plugging Contractor Glenn & Smith Pipe Pulling Company  
Address P. O. Box 156 Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss.  
H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
P. O. Box 488 Ellinwood, Kansas 67526  
(Address)

SUBSCRIBED AND SWORN TO before me this 6 day of October, 1970

March 6, 1972  
Margaret E. Reusch Notary Public.



W. R. Lauck Oil Company, Inc.  
and Sunray Mid-Continent Oil Company

Titus #2

SW NW NE Sec. 21-21S-14W  
Stafford County, Kansas

Commenced: May 14, 1956

Completed: May 27, 1956

Elevation: GR 1936; DF 1939; KB 1941

Casing Record: 867' 8-5/8" cemented with 425 sacks cement.

3780' 5-1/2" cemented with 125 sacks cement.

Drillers LogTops

		<u>Sample</u>	<u>Schlumberger</u>
Soil, sand & clay	180		
Clay & sand	230	Anhydrite	860+1081
Blue shale & clay	310	Heebner	3269-1328 3273-1332
Dakota sand	390	Brown lime	3387-1446 3390-1449
Shale & red bed	860	Lansing-KC	3398-1457 3400-1459
Anhydrite	885	Base KC	3630-1689 3634-1693
Red bed & shale	1355	Conglomerate	3660-1719 3662-1721
Salt & shale	1440	Viola	3665-1724 3668-1727
Shale & shells	1630	Simpson shale	3701-1760 3705-1764
Shale & lime	2560	Simpson sand	3723-1782 3727-1786
Shale & shells	2760	Arbuckle	3751-1810 3754-1813
Lime & shale	3200	Total Depth	3780-1839 3758-1817
Lime	3295		
Lime & shale	3320	DST #1 (W) 3514-3528, open 1 hr, strong	
Shale	3389	blow 1 hr; gas to surface in 11 min;	
Lime	3645	recov. 150' heavily oil & gas cut mud;	
Conglomerate	3660	1240' clean gassy oil, IFP 140#, FFP	
Viola chert	3680	430#, BHP 970# in 30 min.	
Lime & chert	3700		
Shale	3720	DST #2 (W) 3661-3675, open 30 min, weak	
Simpson sand	3737	blow 6 min.; recov. 6' mud; BHP 0# in	
Simpson	3750	20 min.	
Lime & chert	3760		
Lime	3780 RTD	DST #3 (W) 3724-3737, open 1 hr., good blow	
		1 hr.; recov. 980' gas above 700' clean	
		oil, IFP 0#, FFP 300#, BHP 930# in 30 min.	
		DST #4 (W) 3752-3757, open 1 hr., weak blow	
		1 hr., recov. 95' muddy sulphur water;	
		IFP 0#, FFP 0#, BHP 1210#, in 20 min.	

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