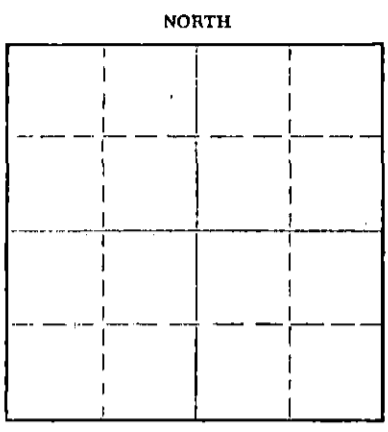


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Stafford County. Sec. 21 Twp. 21 Rge. 11 (E) (W)  
Location as "NE/CNW/SW" or footage from lines NE NW NW  
Lease Owner D. R. Lauck Oil Company, Inc.  
Lease Name Titus Well No. 3  
Office Address 301 So. Broadway Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed Nov. 2 19 56  
Application for plugging filed August 21 19 70  
Application for plugging approved August 28 19 70  
Plugging commenced Sept. 25 19 70  
Plugging completed Sept. 29 19 70  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production July 31 19 70  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell Beberstein  
Producing formation Lansing Depth to top 3403 Bottom 3638 Total Depth of Well 3797 Feet  
Show depth and thickness of all water, oil and gas formations. Pipe Set 3718  
P.B. 3671

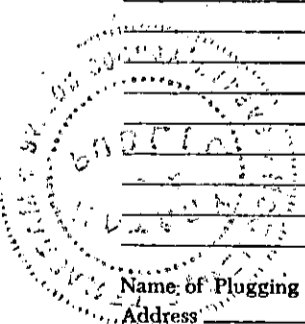
OIL, GAS OR WATER RECORDS

| FORMATION | CONTENT | FROM | TO   | SIZE  | PUT IN | PULLED OUT |
|-----------|---------|------|------|-------|--------|------------|
| Lansing   | Oil     | 3403 | 3638 | 8 5/8 | 862    | None       |
| Viola     | Dry     | 3682 | 3940 | 5 1/2 | 3718   | 3106       |
| Simpson   | Dry     | 3754 | 3787 |       |        |            |
| Arbuckle  | Dry     | 3787 | 3797 |       |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sand 3671' to 3600'  
5 sacks cement 3600' to 3570'  
Mud 3570' to 350'  
Rock Bridge 350' to 340'  
5 yards ready mix concrete 340' to base of cellar

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OCT 9 1970  
CONSERVATION DIVISION  
Wichita, Kansas



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company  
Address Box 156 Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON, ss.  
H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Wolfe  
P. O. Box 188 Ellinwood, Kansas 67526  
(Address)

Subscribed and sworn to before me this 6 day of October, 19 70  
Margaret E. Reusch  
Notary Public.

March 6, 1972



D. R. Lauck Oil Company, Inc.  
and Sunray Mid-Continent Oil Company

Titus #3

NE NW NE 21-21S-14W  
Stafford County, Kans

Commenced: October 11, 1956

Completed: October 23, 1956

Casing Record: 858' 8 5/8" cem.w/425 sx  
3703' 5 1/2" cem.w/100 sx

Elevation: GR 1936; DF 1938; KB 1940;

Drillers Log

|                    |      |
|--------------------|------|
| Sand & clay        | 230  |
| blue shale         | 310  |
| Dakota sand        | 415  |
| Red Bed & Shale    | 856  |
| Anhydrite          | 880  |
| Red bed & shale    | 1360 |
| shale & shells     | 1690 |
| lime & shale       | 2095 |
| lime               | 2170 |
| lime & shale       | 2650 |
| shale & shells     | 2770 |
| lime & shale       | 3000 |
| lime               | 3273 |
| Heebner            | 3277 |
| Lime               | 3280 |
| lime & shale       | 3345 |
| shale              | 3392 |
| Lime               | 3685 |
| Viola              | 3715 |
| Simpson            | 3740 |
| Lime & sand        | 3756 |
| shale & sand       | 3800 |
| Rotary Total Depth | 3800 |

Tops

|                                       | <u>Sample</u> | <u>Halliburton</u>                                                                                                          |
|---------------------------------------|---------------|-----------------------------------------------------------------------------------------------------------------------------|
| Heebner                               | 3272-1332     | 3272-1332                                                                                                                   |
| Douglas                               | 3315-1375     | 3314-1374                                                                                                                   |
| Brown Lime                            | 3391-1451     | 3391-1451                                                                                                                   |
| Lansing KC                            | 3403-1463     | 3403-1463                                                                                                                   |
| Base KC                               | 3636-1698     | 3638-1698                                                                                                                   |
| Conglomerate                          | 3666-1726     | 3666-1726                                                                                                                   |
| Viola                                 | 3674-1734     | 3682-1742                                                                                                                   |
| Simpson Shale                         | 3734-1794     | 3740-1800                                                                                                                   |
| Simpson Sand                          | 3752-1812     | 3754-1814                                                                                                                   |
| Arbuckle                              | 3786-1846     | 3787-1847                                                                                                                   |
| Rotary TD                             | 3800-1860     | 3797-1857                                                                                                                   |
| Halliburton logging tool left in hole |               |                                                                                                                             |
| DST #1 (M-D)                          | 3517-3533     | open 1 hr;<br>good blow 1 hr; gas to surface;<br>20 min; recov. 610' gassy oil<br>IFP 80#; FFP 240#; BHP 880# in<br>30 min. |
| DST #2 (M-D)                          | 3555-3575     | open 1 hr;<br>weak steady blow 1 hr; recov.<br>215' salt water; IFP 0#;<br>FFP 130#; BHP 1110# in 30 min.                   |
| DST #3 (M-D)                          | 3739-3756     | open 1 hr;<br>weak steady blow 1 hr. recov.<br>120' watery mud; IFP 0#;<br>FFP 80#; BHP 820# in 30 min.                     |

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