## 4-061020

12-14 API Number:15-009-21,782-00-00 TO: STATE CORPORATION COMMISSION 75'N.of CONSERVATION DIVISION - PLUGGING \_\_/4 SEC.\_\_**36**\_,\_**16**\_S,\_<u>12</u>\_\_W NE NE NE 5025 feet from S section line 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202 330 \_\_\_\_\_ feet from E section line Lease Hoffman "B" Well # 1 Operator license# 8920 Operator: H & M Packer Service County: Barton 3332 108.29 Well total depth\_\_\_\_ feet Address: P.O. Box 54 Conductor Pipe: 0 inch @ Ellinwood, Kansas 67526 Surface pipe 8 5/8 Inch @ 260 feet Aband. oil well X , Gas well , Input well , SWD , D & A \_\_\_\_ Plugging contractor: D.S.& W. Well Servicing, Inc. License# 6901 Address: P.O. Box 231 - Claflin, Kansas 67525 Company to plug at: Hour: 10:00 A.M. Day: 14 Month: December Year: 1996 Plugging proposal received from: \_\_\_Kent Strube Company: D.S.& W. Well Servicing, Inc. Phone: 316-587-3361 Were: Order 225 sxs 60/40 posmix - 10% gel and hulls. Plug while pulling casing. Plugging Proposal Received by: Herb Deines Plugging operations attended by agent? All[ ], Part[ ], None[ x ] Completed: Actual plugging report: 8 5/8" to 260 w/200 sxs. 5 1/2" to 3339' w/150 sxs. Perfs 3082' -3324'. Sanded to 3030' and spotted 5 sxs cement with dump bailer. Pulled stretch on casing and determined that well squeezed below 400'. Decision to plug and leave casing in hole. Cut slots in casing at 1430'- 800'- 400'. Tied onto production casing and pumped 205 sxs cement with 500# hulls. Max. P.S.I. 1000#. S.I.P. 400#. Tied onto annulus and pumped 20 sxs cement. Max. P.S.I. 600#. S.I.P. 200#. Remarks: Allied Cementing. Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO Bottom plug(in place): YES\_X\_, CALC\_\_\_, NO\_\_\_\_ Dakota plug: YES\_X\_\_\_, NO\_\_\_ Plugged through TUBING\_\_\_\_\_, CASING\_X. Elevation:\_\_\_\_\_ 1897 t[X] observe the plugging. W (agent)

NV. NO. 47218

Form CP-2/3