

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-189-20277-00-01
Spot: NENESWNE Sec/Twnshp/Rge: 1-34S-39W
1322 feet from N Section Line, 1323 feet from E Section Line
Lease Name: C W ROBINSON Well #: 1
County: STEVENS Total Vertical Depth: 3055 feet

Operator License No.: 33999
Op Name: LINN OPERATING, LLC
Address: 600 TRAVIS STE 1400
HOUSTON, TX 77002

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3055	0	WITH 200 SX CMT
SURF	10.75	609		WITH 150 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 08/29/2017 9:00 AM
Plug Co. License No.: 34069 Plug Co. Name: BASIC ENERGY SERVICES, LP
Proposal Rcvd. from: JASON PHELPS Company: LINN OPERATING Phone: (620) 356-6961

Proposed Plugging Method: 1. MIRUSU, unflange well and nipple up BOP. Calculate mechanical free point and cut tbg +/- 1800'. If mechanical freepoint is questionable use wireline for free point. 2. Work tbg free, lay down one joint. Mix and spot 100 sks cement with 150# cotton seed hulls. Pull up hole to 800' and wait on cement. 3. Tag TOC. (a). If TOC is above 1100', POH, TIH with packer below two joints and test casing to 500#. If test passes, proceed to step 4. If fails, discuss steps to verify higher casing leak. (b). If TOC is below 1100', pull up hole with open ended tbg @ 1100'. Mix and spot 25 sks cement with 50# cotton seed hulls to cover possible Glorietta leak. POH, load hole, TIH with packer below two joints and test casing to 500#. If test passes, proceed to step 4. If fails, discuss steps to verify higher casing leak. 4. Perf squeeze hole @ 650' (Surface casing set at 609'). 5. Break down perfs and establish circulation to surface between 5.5" and 10-3/4" casing outlet. Mix and pump

Plugging Proposal Received By: KEN JEHLIK WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/31/2017 11:00 AM KCC Agent: HEITH WALSH

Actual Plugging Report:

8/29/17: PUMP 100 SX CMT & 200# HULLS AT 1994'. WOC. PRESSURE TEST CASING. WOULD NOT TEST. 1ST PLUG AT 1110' WITH 25 SX CMT. WOC. TAG AT 750'. 2ND PLUG PERFORATE AT 650' & PUMPED 275 SX CMT. RAN OUT OF CMT, SHUT DOWN. 8/31/17: TOPPED CASING & ANNULUS OFF WITH 35 SX CMT.

Perfs:

Top	Bot	Thru	Comments
2926	3012		

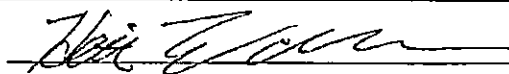
Remarks: USED 60/40 POZMIX 4% GEL BY BASIC.

Plugged through: TBG

District: 01

RECEIVED
SEP - 1 2017
KCC DODGE CITY

Signed



(TECHNICIAN)

INVOICED
SEP 15 2017

Form CP-2/3