STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

FORM CP-1 Rev-.03/92-----

15.185.19517.0000

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

WELL OPERATOR Ritchie Exploration, Inc. (Owner/company name) ADDRESS 125 N. Market, Suite 1000 CITY Wichita STATE KS ZIF CODE 67202 CONTACT PHONE # (316 267-4375 LEASE MOTTISON "P" WELL# 3 SEC. 1 T. 21 R. 14W (East/West) - NE - SW - SW SPOT LOCATION/COQQ COUNTY Stafford 2310 FEET (in exact footage) FROM \$\frac{3}{2}\text{N}\text{ (circle one) LINE OF SECTION (NOT Lease Line)} \\ 2970 FEET (in exact footage) FROM \$\frac{2}{2}\text{W}\text{ (circle one) LINE OF SECTION (NOT Lease Line)} \\ 2970 FEET (in exact footage) FROM \$\frac{2}{2}\text{W}\text{ (circle one) LINE OF SECTION (NOT Lease Line)} \\ 2970 FEET (in exact footage) FROM \$\frac{2}{2}\text{W}\text{ (circle one) LINE OF SECTION (NOT Lease Line)} \\ 2970 FEET (in exact footage) FROM \$\frac{2}{2}\text{W}\text{ (circle one) LINE OF SECTION (NOT Lease Line)} \\ 2970 FEET (in exact footage) FROM \$\frac{2}{2}\text{W}\text{ (circle one) LINE OF SECTION (NOT Lease Line)} \\ 2970 FEET (in exact footage) FROM \$\frac{2}{2}\text{W}\text{ (circle one) LINE OF SECTION (NOT Lease Line)} \\ 2970 FEET (in exact footage) FROM \$\frac{2}{2}\text{W}\text{ (circle one) LINE OF SECTION (NOT Lease Line)} \\ 2970 FEET (in exact footage) FROM \$\frac{2}{2}\text{W}\text{ (circle one) LINE OF SECTION (NOT Lease Line)} \\ 2970 FEET (in exact footage) FROM \$\frac{2}{2}\text{W}\text{ (circle one) LINE OF SECTION (NOT Lease Line)} \\ 2970 FEET (in exact footage) FROM \$\frac{2}{2}\text{W}\text{ (circle one) LINE OF SECTION (NOT Lease Line)} \\ 2970 FEET (in exact footage) FROM \$\frac{2}{2}\text{W}\text{ (circle one) LINE OF SECTION (NOT Lease Line)} \\ 2970 FEET (in exact footage) FROM \$\frac{2}{2}\text{W}\text{ (circle one) LINE OF SECTION (NOT Lease Line)} \\ 2970 FEET (in exact footage) FROM \$\frac{2}{2}\text{W}\text{ (circle one) LINE OF SECTION (NOT Lease Line)} \\ 2970 FEET (in exact footage) FROM \$\frac{2}{2}\text{W}\text{ (circle one) LINE OF SECTION (NOT Lease Line)} \\ 2970 FEET (in exact footage) FROM \$\frac{2}{2}\text{W} (circle one) LINE OF SECTION (NOT Lease Line
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Bennie Dills ₽#ONE ₹ (316 793-2525
ADDRESS 1313 Monroe City/State Great Bend, KS 67530
PLUGGING CONTRACTOR Allied Cementing . KCC LICENSE # (company name) (contractor's)
ADORESS PHONE # ()
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) November 25, 1996
DATE: 11-22-96 AUTHORIZED OPERATOR/AGENT: (Signature)

11-25-1996

Fax: 316-267-3026
STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

Nov 22 17:12 15.185.19\$17.0000

(BETY SERVED TABLE LOST ONE CODA) .

APT # January, 1959 (Identifier number of this well). This must be listed for wells drilled since 1967; if no APIF was issued, indicate spud or completion date.
WELL OPERATOR Ritchie Exploration, Inc. KCC LICENSE # 4767
WELL OPERATOR Ritchie Exploration, Inc. KCC LICENSE # 4767 // ADDRESS 125 N. Market, Suite 1000 CITY Wichita (operator's)
STATE _ KS ZIP CODE _ 67202 CONTACT PHONE # (316 267-4375
LEASE Morrison "P" WELL# 3 SEC. 1 T. 21R 14W (East/West)
- NE - SW - SW SFOT LCCATION/QQQQ COUNTY Stafford
2310 FEET (in exact footage) FRON SIN (circle one) LINE OF SECTION (NOT Lease Lize)
2970 FIET (in exact feetage) FROM EAN (circle one) LINE OF SECTION (NOT Lease Lize)
Check Cag: OIL WELL X GAS WELL DGA SWD/ENHR WELL DOCK T# E-26,746
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS SURFACE CASING SIZE 8 5/8 SET AT 284 CEMENTED WITH 300 SACKS
PRODUCTION CASING SIZE 52 SET AT 3628 CEMENTED WITH 175 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: OH at 3700'
ELEVATION 1915 T.D. 3700 FETD ANHYDRITE DEPTH (Stone Cortal Formation)
CONDITION OF HELL: GOOD FOOR CASING LEAK X JUNK IN HOLE
PROPOSED METHOD OF PLUGGING In accordance with the rules and regulations set
forth by the KCC.
(If additional space is needed attach separate page)
IS WELL LOG ATTACKED TO THIS ADDICATION AS REQUIRED? NO IS ACC-1 FILID? Yes
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Bennie Dills PHONE 3 (316 793+2525
ADDRESS 1313 Monroe City/State Great Bend, KS 67530
PLUGGING CONTRACTOR Allied Cementing RCC LICENSE #
PLUGGING CONTRACTOR Allied Cementing KCC LICENSE # (concractor's) ADDRESS PHONE # ()
PROPOSED DATE AND EQUE OF PLUGGING (IE Known?) November 25, 1996
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT OATE: 11-22-96 AUTHORIZED OPERATOR/AGENT: Charten



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

November 25, 1996

Ritchie Exploration Inc 125 N Market Suite 1000 Wichita KS 67202 Morrison "P" #3 API 15-N/A 2310 FSL 2970 FEL Sec. 01-21S-14W Stafford County

Dear Bennie Dills,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760