

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-115-20451-00-00
Spot: SWNWSENW Sec/Twnshp/Rge: 1-19S-4E
1710 feet from N Section Line, 1460 feet from W Section Line
Lease Name: WIGHT Well #: 12
County: MARION Total Vertical Depth: 2403 feet

Operator License No.: 5192
Op Name: SHAWMAR OIL & GAS CO., INC.
Address: 1116 E MAIN PO BOX 9
MARION, KS 66861

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	2403	---	75 SX
SURF	8.625	210	---	90 SX

Well Type: OG UIC Docket No: _____ Date/Time to Plug: 06/02/2017 12:00 AM
Plug Co. License No.: 5192 Plug Co. Name: SHAWMAR OIL & GAS CO., INC.
Proposal Rcvd. from: BENNY KEY Company: _____ Phone: (620) 381-1023

Proposed Plugging Method: Sand back well 50 ft above perfs. Cap with four sacks of cement with dump bailer. Shoot and pull casing. Cement 250' to surface.

Plugging Proposal Received By: _____ WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 06/14/2017 3:00 PM KCC Agent: JERRY SPARLING

Actual Plugging Report:

Tagged tubing @ 1908 feet (Tubing and bit was stuck shot off tubing close to bit) Washed over and did not recover any of tubing that was left in wellbore. Tagged @ 1908 set 35 sx. Class A cement Consolidated ticket #53354 Pull production casing. Ran 9 joints of tubing (270 feet) pumped 126 sx of class A cement with 120 lbs. cottonseed hulls and 2% calcium circulated to surface. Stood by 30 minutes to see if cement would fall back, it did not.

Perfs:

Top	Bot	Thru	Comments
2340	2350		
0	1908	TBG	

Remarks: WAITED ON SITE 30 MINUTES TO SEE IF THE CEMENT WOULD FALL BACK. IT DID NOT FALL BACK. DENIED TA. HIGH F.L.

Plugged through: CSG

District: 02

Signed [Signature] DISTRICT SUPERVISOR
(TECHNICIAN)

INVOICED

SEP 15 2017