Ta:	1 001014	AP1 NUMBER 15- 185-20.782.000
CONSERVAT		SE SW NE , SEC. 6 , T 21 s, R 13 W/K
	KANSAS 67202	feet from S section line
TECHNICIA	N'S PLUGGING REPORT	1650feet from E section line
Operator	License / 5990	Lease Name Morrison Trust 1
	Paul L. Bandy	County Stafford //6.87
	P.O. Box 364	Well Total Depth 3596 feet
	Canton, KS 67428	Conductor Pipe: Size feet
	· ·	Surface Casing: Size 8 5/8 feet 251
Abandoned	Oll Well X Gas Well_	Input Well SWD Well D&A
	1 as hereinafter indicated	
	Contractor Kelso Casing Pulling	• • • • • • • • • • • • • • • • • • • •
Address	P.O. Box 347, Chase, KS 67524	
Company to	o plug at: Hour: <u>11:15 a.m</u> .Day:	7 Month: 7 Year:1989
	proposal received from Millard K	
(company i	name) Kelso Casing Pulling	(phone)316-938-2943
	' 3602' PBTD 3597' Perfs at 3594	
<u>lst plug</u>	sand back to 3540' and dump 5 sx	cement on top of sand through bailer,
2nd plug	pump 3 sx hulls, 10 sx gel, 50 sx	cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plu	ug and pump 100 sx cement.	
	Plugging Propo	sal Received by Steve Durrant
		(TECHNICIAN)
		IPartNoneX
		7 Month: 7 Year:19 89
ACTUAL PLO	UGGING REPORT 1st plug sanded bac	k to 3540' and dumped 5 sx cement on top of sand
through l	bailer,	
2nd plug	pumped 3 sx hulls, 10 sx gel, 50	sx cement, 10 sx gel, 1 sx hulls, released
8 5/8" w	iper plug and pumped 100 sx cement	RECEIVED STATE CORPORATION COMMISSION
Maximum p	pressure 100 psi and shut in 0 psi	
		CONSERVATION PRINCIPLE
Remarks:	Used 60/40 Pozmix 6% gel by Allie	d. Recovered 2700' of 55' casing
	Con additional description is	necessary, use BACK of this form.)
	observe this plugging.	Signed Stery Quint
E	13-89	(TECHNICIAN)

FORM CP-2/3 Rev.01-84