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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
260 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-185-22,645-0000  
50' E of C  
S/2 NE, SEC. 6, T 21 S, R 13 W/E  
3300 feet from S section line  
1270 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5533

Lease Name Morrison Trust Well # 1

Operator: Arrowhead Petroleum, Inc.

County Stafford 119.28

Name & Address P.O. Box 8287, Munger Station  
Wichita, KS 67208

Well Total Depth 3670 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 225

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Company License Number 5929

Address 310 West Central, Suite 117, Wichita, KS 67202

Company to plug at: Hour: 6 a.m. Day: 8 Month: 1 Year: 19 90

Plugging proposal received from Leonard Williamson

(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 789-812'

1st plug at Arbuckle with 40 sx cement. 2nd plug at 815' with 50 sx cement,

3rd plug at 250' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Stephen J. Pfeifer  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 9:20 a.m. Day: 8 Month: 1 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 3590' with 40 sx cement,

2nd plug at 815' with 50 sx cement,

3rd plug at 250' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE OF KANSAS  
1-10-1990  
JAN 10 1990

Remarks: Used 60/40 Pozmix 6% gel by Allied.

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this form.)

INVOICED  
(If desired) observe this plugging.

JAN 26 1990

DATE \_\_\_\_\_

INV. NO. 27175

Signed Stephen J. Pfeifer  
(TECHNICIAN)

EFFECTIVE DATE: 12-26-89

FORM MUST BE TYPED  
FORM C-1 1/78

State of Kansas 15-185-22,645-0000  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 1/1/90  
month day year

50' E.C. S. 24 NE 6: Twp 21 S, Rg 13 West

OPERATOR: License # 5533  
Name: Arrowhead Petroleum, Inc.  
Address: P.O. Box 8287, Munger Station  
City/State/Zip: Wichita, Kansas 67208  
Contact Person: W. Todd Seymour  
Phone: 316.681.3921

3300 feet from South line of Section  
1270 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5929  
Name: Duke Drilling, Company

County: Stafford  
Lease Name: Morrison Trust # 1  
Field Name:

Is this a Prorated Field? yes X no  
Target Formation(s): Arbuckle

Well Drilled for: Well Class: Type Equipment:  
X Oil Inj Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
CWD Disposal Wildcat Cable  
Seismic; # of Holes

Nearest lease or unit boundary: 660'  
Ground Surface Elevation: feet MSL

Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no

Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 180

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 210

Length of Conductor pipe required: N/A  
Projected Total Depth: 3600'

If CWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:

X well farm pond other  
DWR Permit #: Applied for permit

Directional, Deviated or Horizontal wellbore? yes no  
If yes, total depth locations:

Will Cores Be Taken? yes X no  
If yes, proposed zone:

Spud 1-2-90 set 210 ft of 5 7/8

AFFIDAVIT

210' Alt. I Req.

Exp. 6/21/90  
The undersigned hereby affirms that the well is in completion and

PUSHER: Samuel Williams  
TD 3670 FORMATION: Arbuckle  
SURFACE PIPE: 8 1/2" @ 225' ELEVATION: 789  
ANHYDRITE: 812  
STARTING TIME & DATE: 6:00a 1-9-90  
COMPLETION TIME & DATE: 9:30a 1-9-90  
1st PLUG @ 8 1/2" FT. W/ 50 SX  
2nd PLUG @ 250 FT. W/ 40 SX  
3rd PLUG @ 40 FT. W/ 10 SX  
4th PLUG @ FT. W/ SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ SX  
WATER WELL PLUGGED W/ fill w/ cement SX  
CEMENT COMPANY: Allied  
TECHNICIAN: S.P.  
TYPE OF CEMENT: 60/40/6 gel

Grid with depth markers from 330 to 5260

RECEIVED STATE CONSERVATION DIVISION  
JAN 10 1990  
CONSERVATION DIVISION  
Wichita, Kansas  
Spud 1-2-1990

3590

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.