

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR George R. Jones 5002

API NO. 15-055-20,516.0000

ADDRESS 125 N. Market, Suite 1210  
Wichita, KS 67202

COUNTY Finney

FIELD WC

\*\*CONTACT PERSON George R. Jones  
PHONE 316-262-5503

PROD. FORMATION

LEASE Campbell

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C NE NW

DRILLING Abercrombie Drilling, Inc.

1980 Ft. from W Line and

CONTRACTOR ADDRESS 801 Union Center

620 Ft. from N Line of

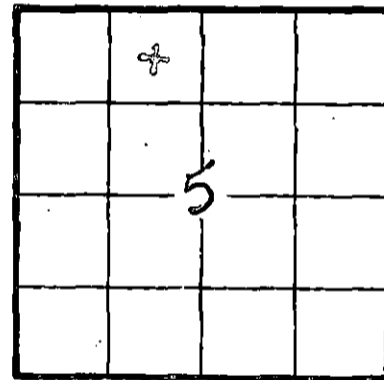
Wichita, KS 67202

the NW/4 SEC. 5 TWP. 21S RGE 33W

PLUGGING Halliburton Services

WELL PLAT

CONTRACTOR ADDRESS Suite 600 Colorado Derby Building



KCC ✓  
KGS ✓  
(Office Use)

Wichita, KS 67202

TOTAL DEPTH 4800' PBTD

SPUD DATE 9/13/82 DATE COMPLETED 9/21/82

ELEV: GR 2937' DF KB 2942'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 10 jts DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

George R. Jones OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (ROTARY) OPERATOR OF THE Campbell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

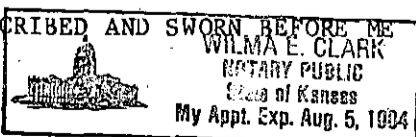
SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF September, 19 82



STATE OF KANSAS RECEIVED [Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: August 5, 1984

SEP 30 1982 KANSAS CORPORATION COMMISSION

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witness initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME          | DEPTH        |
|---|-----|--------|---------------|--------------|
| No DST.   |     |        | LOG TOPS: K.B | 2942'        |
|   |     |        | B/Anhydrite   | 2113 (+829)  |
|   |     |        | Heebner       | 3833 (-891)  |
|   |     |        | Lansing       | 3887 (-945)  |
|   |     |        | Marmaton      | 4352 (-1410) |
|   |     |        | Cherokee      | 4471 (-1529) |
|   |     |        | Morrow Sh.    | 4646 (-1704) |
|   |     |        | Upper Ss      | 4657 (-1715) |
|   |     |        | Miss.         | 4725 (-1783) |
|   |     |        | LTD & RTD     | 4800 (-1858) |
| Set 1st plug @ 1200' w/70 sx<br>2nd plug @ 420' w/40 sx<br>3rd plug @ 40' with solid bridge plug w/10 sx<br>10 sx in rathole<br>Cemented with 50-50 Posmix, 4% gel, 3% c.c. |     |        |               |              |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12-1/4"           | 8-5/8"                    | 20#            | 407'          | Class A     | 280   | 2% gel, 3% c.c.            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |

| TUBING RECORD |               |
|---------------|---------------|
| Size          | Setting depth |
|               |               |
|               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

|  |   |                    |
|--|---|--------------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity            |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil bbls. MCF                                       | Water % bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) |   | Perforations       |