SIDE ONE

Two (2) copies of this form shall be filled with	· · · · · · · · · · · · · · · · · · ·
mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of h	
Attach separate letter of request if the inform	
If confidential, only file one copy. Information on	Side One will be of public
record and Side Two will then be held confidential.	
Applications must be made on dual completion, of injection and temporarily abandoned wells.	comminging, sait water disposal,
Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	ical log, sonic log, gamma ray CC# (316) 263-3238.
LICENSE # 5533 EXPIRATION DATE	6-30-83
OPERATOR Arrowhead Petroleum, Inc.	API NO. 15 - 185 - 21,647.000
ADDRESS P. O. Box 8287 - Munger Station	and the control of th
Wichita, Kansas 67208	
** CONTACT PERSON Paul A. Seymour, III	There was a second of the seco
PHONE 681-3921	The De Toldanii on
PURCHASER	LEASE Brown Farms
ADDRESS	WELL NO#1
	WELL LOCATION NW SE NW
DRILLING Big Springs Drilling, Inc.	•
CONTRACTOR	Ft. from Line of
ADDRESS F. U. Bux 8287 - Munger Station	the (Qtr.) SEC 7 TWP 21S RGE 13W.
<u>Wichita, Kansas 67208</u>	· · · · · · · · · · · · · · · · · · ·
PLUGGING Sun Oilwell Cementing	WELL PLAT (Office Use Only)
CONTRACTOR Great Bend, Kansas 67530	KCC //
	KGS
TOTAL DEPTH 3630' PBTD	SWD/REP_:
SPUD DATE 8-18-82 DATE COMPLETED 8-23-82	PLG.
ELEV: GR 1913' DF KB 1918'	***
DRILLED WITH (CABLE) (ROTARY)) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	
USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 348'	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, S Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION	ONS PROMITICATED TO RECITATE THE OTI
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	To product the control of the contro
A F F I D A V I T	
Paul A. Seymour, III , bei	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the cor	ntents of the foregoing Affidavit.
The statements and allegations contained therein are	true and correct
	Sanda Dymoustil
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 25th	Paul A. Seymour, IIN day of <u>August</u> ,
19_82. LaDonna F. Landrum	
STATE OF KANSAS	La Danna F La mala
(3) 1931 1.10	(NOTARY PUBLIC)
MY COMMISSION EXPIRES: August 18, 1984	(NOTARY PUBLIC) LaDonna SFATE CORPORATION COMMISSIONS ny question Properties
** The person who can be reached by phone regarding a information.	CC- TION COMMICS.
ine person who can be reached by phone regarding a information.	ny question concerning this
	CONSERV.
1	CONSERVATION DIVISION Wichita. Kansas
	as .

Arrowhead Petroleum, Inc._{LEASE} Brown Farms #1 SEC. 7 TWP. 21S RGE.13W

FILL IN WELL LOG AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOG OR OTHER DE	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION,			ТОР	ВОТТОМ	NAME	NAME DEPTH		
DRILLERS LOG		,			SAMPLE TO	<u>PS</u>	}	
Sand Red Bed Sand & Shale Anhydrite Shale Shale & Lime RTD			0 240' 343' 802' 825' 2131' 3630'	240' 343' 802' 825' 2131' 3630'	Anhydrit Heebner Toronto Lansing Viola Simpson Arbuckle	Sand	802' 3212 3237 3399 3575 3619 not penetrate	
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			· · .s. · ·			•	~ 93	
<u> </u>	· .							
Report of all strings set — surface, Purpose of string Size hale drilled	Size casing set		CASING Setting depth	RECORD Ne	w)) or (Used	Тур	and percent	
Surface 12 1/4"	8 5/8"	20#	348'	Common	300 SX	<u> </u>	2% gel 3% ccl	
		,				-	<u> </u>	
LINER RECOI	RD	<u></u> <u></u> 1	T	PERFO	RATION RECOR	RD.		
op, ft. Battom, ft.	Socks c	ement	Shots	per ff,	Sixe & type	De	pth interval	
TUBING RECO	ORD							
xe Setting depth	Packer	set at	 					
			EMENT SQ	UEEZE RECORD				
Amou	int and kind of	material used		·	Del	oth Interve	ij treated	
<u> </u>		_	T TO THE SECONDARY				\	
					<u>'</u>	<u> </u>		
ate of first production	Producin	g method (flowin	ng, pumping, g		Gravit	<u> </u>		
NATE OF PRODUCTION PER 24 HOURS Isposition of gas (vented, used on lease or a	bb	Gas	1	Woter %	bbis.	s-oil ratio	CFPB	