

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-4
September 1999
Form Must Be Typed

Operator: License # 4058
Name: AMERICAN WARRIOR INC.
Address: PO.BOX 399,
City/State/Zip: GARDEN CITY, KS., 67846
Purchaser: NCRA
Operator Contact Person: KEVIN WILES SR.
Phone: (620) 275-2963
Contractor: Name: DISCOVERY DRLG.
License: 31548
Wellsite Geologist: RON NELSON

API No. 15 - 185-23,124-0000
County: STAFFORD 60'E OF
C S/4 S/4 SE Sec. 7 Twp. 21S S. R. 13W East West
330' feet from (S) N (circle one) Line of Section
1260' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: WITT "A" Well #: 1-7
Field Name: LEO

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: KC
Elevation: Ground: 1911' Kelly Bushing: 1919'
Total Depth: 3652' Plug Back Total Depth: 3590'
Amount of Surface Pipe Set and Cemented at 343' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cml.
SMDC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3590' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan ACT 1
(Data must be collected from the Reserve Pit) DPL 3-11-03
Chloride content: 21,000 ppm Fluid volume: 400 bbls
Dewatering method used: HAULED-OFF SITE

5-8-01 5-13-01 5-21-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

Location of fluid disposal if hauled offsite:
Operator Name: GEE OIL SERVICES, INC.
Lease Name: RODGERS SWD License No. 03546
Quarter: NW Sec. 34 Twp. 23S S. R. 13W East West
County: STAFFORD Docket No.: D-23350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form; ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRODUCTION SUPT. Date: 7-26-2001
Subscribed and sworn to before me this 26 day of July
2001
Notary Public: Debra Purcell
Date Commission Expires: 11/4/03

KCC Office Use ONLY
CONSERVATION
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received Release
 Geologist Report Received NOV 05 2003
 UIC Distribution
From Confidential

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

ORIGINAL

Operator Name: AMERICAN WARRIOR INC. Lease Name: WITT "A" Well #: 1-7
 Sec. 7 Twp. 21S S. R. 13W East West County: STAFFORD 60'E OF

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: DUAL IND. DENS-NEUT. SONIC MICRO

Name	Top	Datum
HEEBNER	3210'	-1289
TORONTO	3230'	-1309
LKC	3340'	-1419
BKC	3550'	-1627
CONG.	3580'	-1639
SIMPSON	3592'	-1671
ARBUCKLE	3647'	-1727

Formation (Top), Depth and Datum Sample

KCC
AUG 01 2001
CONFIDENTIAL

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	343'	COMMON	210	2%GEL, 3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	3647'	SMDC	125	1/4#FLOCELE, GIL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3497-3502'	3000 GALS. 15% FE ACID	343'
			3647'

KANSAS COMPTON
AUG 0

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3560'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	X SI		SI		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-10.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled NA

Production Interval Other (Specify)...

Release
 NOV 05 2003
 From
 Confidential

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

TE 58-01	SEC. 7	TWP. 21	RANGE 13	CALLED OUT 6:00 PM	ON LOCATION 8:45 PM	JOB START 10:00 AM	JOB FINISH 10:30 PM
LEASE <u>Witt A</u>		WELL # <u>1-7</u>		LOCATION <u>Great Bend south to c. line</u>		COUNTY <u>Stafford</u>	STATE <u>Kansas</u>
OLD OR <u>NEW</u> (Circle one)			<u>2 south 2 1/2 west</u>				

CONTRACTOR Discovery Release OWNER American Warrior

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 345' NOV 05 2002 CEMENT

CASING SIZE 8 5/8 20" DEPTH 343' From AMOUNT ORDERED 210 AX Common

TUBING SIZE _____ DEPTH Confidential 2% gel 3% cc

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 210 @ 6.65 1396.50

MEAS. LINE _____ SHOE JOINT _____ POZ MIX _____ @ _____

CEMENT LEFT IN CSG. 15' GEL 4 @ 10.00 40.00

PERFS. _____ CHLORIDE 6 @ 30.00 180.00

DISPLACEMENT 21³ @ _____

EQUIPMENT		KCC	CONFIDENTIAL	@	
<u>4B.</u>				@	
PUMP TRUCK	CEMENTER <u>J.D. Drailing</u>	AUG 01 2001		@	
# <u>181</u>	HELPER <u>Steve T.</u>	CONFIDENTIAL	HANDLING <u>220</u>	@	<u>1.10</u> <u>242.00</u>
BULK TRUCK			MILEAGE <u>12</u>	@	<u>105.60</u>
# <u>341</u>	DRIVER <u>Lonnie M.</u>				
BULK TRUCK					
# _____	DRIVER _____				
					TOTAL <u>\$ 1964.10</u>

REMARKS:

SERVICE

Ran 8 its new 20" 8 5/8 casing
tally 343' set at 343'
Circulate w/ mud pump, hook up to
pump truck & mixed 210 AX common
20% gel 3% cc. Shut down change valves
over, release 8 5/8 wiper plug & displaced down
casing with 21³ bbls fresh h²⁰ cement did circ.
(was in cellar).

DEPTH OF JOB 343'

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 12 @ 3.00 36.00

PLUG 1-8 5/8 TWP @ 45.00 45.00

TOTAL \$ 601.00

CHARGE TO: American Warrior

STREET P.O. Box 399

CITY Garden City STATE Ko ZIP 67846

Thank you!

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Thomas Al

FLOAT EQUIPMENT

KANSAS CO.	@	
	@	
	@	
CONSER.	@	
	@	

TOTAL _____

TAX - 0 -

TOTAL CHARGE 2565.10

DISCOUNT \$ 256.51 IF PAID IN 30 DAYS

Thomas Al

PRINTED NAME

Net \$ 2308.59



CHARGE TO:
AMERIZAD WARDIDE LLC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
No 3295
 PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-7	LEASE WATT 'A'	COUNTY/PARISH STAFFORD	STATE KS	CITY	DATE 5-13-01	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCOUNT DRILLING CO	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO 02 2001 LOUISIANA	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRIK	WELL PERMIT NO. CONSERVATION DIVISION	WELL LOCATION 95, 274 W, N.S. GRAT BLD - 945-445		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575	ORIGINAL KCC AUG 01 2001 CONFIDENTIAL	1			MILEAGE # 105	50		MP		2.50	125.00	
578		1			PUMP SERVICE	1		JOB	3647	FT	1200.00	
281					MODFLOSH	500		Gal		50	250.00	
405					PACKERSIDE	1		CA	5/2"	1250.00	1250.00	
406					LATCH DOWN PLUG + BAFFLE	1		CA		200.00	200.00	
402					CENTRALIZER	6		CA		40.00	240.00	
403					SCALE BASKET	1		CA		40.00		
330			1			SWIFT MULTI DENSITY CEMENT	125		SBS		9.50	1187.50
285			1			CFR-1	59		LBS		2.75	162.25
276			1			FLOXIL	31		LBS		.90	27.90
291		1			SERVICE CHARGE CEMENT	125		SBS		1.00	125.00	
583		1			DRYAGE	311.25		TM	12450	LBS	.75	233.44

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: 5-13-01
 TIME SIGNED: 1130
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					500.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TAX
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES . The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
[Signature]
 APPROVAL

Thank You.

JOB LOG

SWIFT Services, Inc.

DATE **8-13-01** PAGE NO. **1**

CUSTOMER **AMERICAN WARDOR LLC** WELL NO. **1-7** LEASE **WYTT "A"** JOB TYPE **5 1/2" LOGGING** TICKET NO. **3295**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2330							ON LOGGING
								TD - 3652 SET @ 3617
								TP - 3652 5 1/2" - 14" / FT
								ST - 411.68
								CONF - 1, 3, 5, 7, 9, 13
								125 STS SMC W/ ADD. STCS
								ORIGINAL KCC
								AUG 01 2001
								CONFIDENTIAL
	0230							CONFIDENTIAL BREAK CONNECTION - MUD PUMP
	0240						1000	DROP BALL - SET PACKERSHOE
								PLUG RH - MH
	0300	6	12				250	PUMP MUDFLUSH
	0310		42.7				250	MIX COMWT (125 STS @ 13.0 PPG)
								WALK OUT PUMP - 12-301
								RELEASE WIRE DOWN PLUG
	0325	8	0				500	DISPLACE PLUG
	0335		88					PLUG DOWN
							1500	PSE - UP
								RELEASE PSE - 11613
								RACK UP
	0430							JOB COMPLETE
								THANK YOU
								WARR, DAJE, WSTY
								KANSAS CORPORATION COMMISSION
								AUG 02 2001
								CONNECTION DIVISION

TO.KCC,

FROM KEVIN WILES SR, AMERICAN WARRIOR INC.

THE REST OF THE ACO-I INFORMATION WILL FOLLOW, .

ORIGINAL

THANK YOU.....

CONFIDENTIAL

KCC

AUG 01 2001

CONFIDENTIAL

REC'D
KANSAS CORPORATE

1 AUG 02

CONSERVATIO . .

Release

NOV 05 2003

From

Confidential