

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 185-22,365-0001

County Stafford

C - SW - SE - NW Sec. 14 Twp. 21s Rge. 11W X W

Operator: License # 5056

2970 Feet from S/X (circle one) Line of Section

Name: F. G. Holl Company

3630 Feet from E/X (circle one) Line of Section

Address P.O. Box 780167

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

6427 E. Kellogg

City/State/Zip Wichita, KS 67278-0167

Lease Name SLEEPER Well # 1-14

Purchaser: Clear Creek

Field Name Snider South Ext.

Operator Contact Person: Elwyn H. Nagel

Producing Formation Lansing

Phone () (316) 684-8481

Elevation: Ground 1736 KB 1741

Contractor: Name: Allen Drilling Company

Total Depth 3460 PBDT None

License: 5418

Amount of Surface Pipe Set and Cemented at 455' Feet

Wellsite Geologist: Jeffrey R. Zoller

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

 New Well Re-Entry X Workover

If Alternate II completion, cement circulated from _____

 X Oil SUD SIOW Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: Allen Drilling Company

Chloride content NA ppm Fluid volume NA bbls

Well Name: SLEEPER #1-14

Dewatering method used _____

Comp. Date 4/15/86 Old Total Depth 3460

Location of fluid disposal if hauled offsite: _____

 Deepening Re-perf. Conv. to Inj/SWD

 X Plug Back 3406' PBDT

 Commingled Docket No. _____

 Dual Completion Docket No. _____

 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

3/20/86 3/26/86 10/19/91

Spud Date Date Reached TD Completion Date

County 1991 Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 16 1991

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 12/12/91

Subscribed and sworn to before me this 12th day of December 19 91.

Notary Public V. Jean Feil

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 X KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

V. JEAN FEIL
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 8-31-93

pl

Operator Name F. G. Holl Company Lease Name SLEEPER Well # 1-14

Sec. 14 Twp. 21s Rge. 11w East County Stafford
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Same as in Original ACO-1.

Same as in Original ACO-1.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	455	50/50 POZ	300	
Production	7 7/8"	5 1/2"	15.5#	3458	50/50 POZ	150	Salt; Gils.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3103-3105' (Lansing "D")	AC: 2000gls 15% DSFE, SWB: 10 BFPH, 48% Oil.	3105'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 7/8"	3353'	None				
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
10/22/91								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		3				3		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 3103-3353'
Lansing "D"