

12-12-2002

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
DEC 12 2002
KCC WICHITA

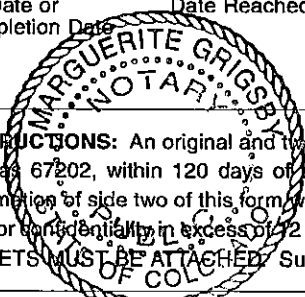
ORIGINAL

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: Suite 450 1801 Broadway
City/State/Zip: Denver, CO 80202
Purchaser: _____
Operator Contact Person: Kent Gilbert/Scott Stewart
Phone: (303) 534-1686
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Kris Kennedy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-18-02 5-26-02 7-24-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date



INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L Gilbert
Title: Manager Date: 12/19/02
Subscribed and sworn to before me this 9th day of December, 2002
Notary Public: Marguerite Grigsby
Date Commission Expires: 06-15-03

API No. 15 - 185-23155-00-00
County: Stafford
W SW SW NW Sec. 6 Twp. 21 S. R. 13 East West
2395' feet from S / (circle one) Line of Section
200 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GWB Well #: 1
Field Name: LEO
Producing Formation: ARBUCKLE
Elevation: Ground: 1911' Kelly Bushing: 1919'
Total Depth: 3753' Plug Back Total Depth: 3737'
Amount of Surface Pipe Set and Cemented at 326' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3753'
feet depth to 2850' w/ 125sxs sx cmt.

Drilling Fluid Management Plan Paul's Oil 1-14-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 130 bbls
Dewatering method used To SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: Paul's Oilfield Service
Lease Name: Anschutz #2 SWD License No.: #5088
Quarter NE Sec. 15 Twp. 21S S. R. 14W East West
County: Stafford Docket No.: D17,893

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
_____ UIC Distribution

Operator Name: Gilbert-Stewart Operating LLC Lease Name: GWB Well #: 1
 Sec. 6 Twp. 21 S. R. 13 East West County: Stafford **ORIGINAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Micro-Log, Comp-Neutron/Density	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Log Name</th> <th>Formation (Top), Depth and Datum</th> <th>Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Stone Corral</td> <td>806'</td> <td>(+1113)</td> </tr> <tr> <td>Foraker</td> <td>2346'</td> <td>(-427)</td> </tr> <tr> <td>Lansing</td> <td>3327'</td> <td>(-1408)</td> </tr> <tr> <td>Arbuckle</td> <td>3590'</td> <td>(-1671)</td> </tr> </tbody> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED DEC 12 2002 KCC WICHITA</p>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Stone Corral	806'	(+1113)	Foraker	2346'	(-427)	Lansing	3327'	(-1408)	Arbuckle	3590'	(-1671)
Log Name	Formation (Top), Depth and Datum	Sample Datum														
Stone Corral	806'	(+1113)														
Foraker	2346'	(-427)														
Lansing	3327'	(-1408)														
Arbuckle	3590'	(-1671)														

CASING RECORD New <input type="checkbox"/> Used <input type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	326'	60/40	200	3%-GEL/2%CaC
Production	7 7/8"	5 1/2"	15.5#	3750'	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3591-97, 3602-05 /RBP@3638'; Pkr@3568'	250 gal/15% MCA/1000 gal HCL	same
	Set CIBP @ 3600'	250 gal/15% HCL	3591-97

TUBING RECORD		Size	Set At	Packer At	Liner Run	
					Yes	No
		2 7/8"	3586'	NA		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
7-24-02			Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1BOPD	0 MCF	5 BWPD			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

ALLIED CEMENTING CO., INC.

15.185.23155.0000

7643

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL GILBERT

DATE <u>0527-02</u>	SEC. <u>10</u>	TWP. <u>21S</u>	RANGE <u>13W</u>	CALLED OUT <u>1:00/A</u>	ON LOCATION <u>2:00/A</u>	JOB START <u>9:23/AM</u>	JOB FINISH <u>10:15/AM</u>
LEASE <u>G1113</u>	WELL # <u>1</u>	LOCATION <u>281 Pt+SE Co line 2 1/2 mi</u>			COUNTY <u>STAFFORD</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)			<u>1/20 E into</u>				

CONTRACTOR STEPLINE RIC #1
 TYPE OF JOB 5 1/2" PROD CSG.
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2" ESS DEPTH
 TUBING SIZE _____ DEPTH
 DRILL PIPE 4 1/2" DEPTH
 TOOL _____ DEPTH
 PRES. MAX 1600 MINIMUM
 MEAS. LINE _____ SHOE JOINT 10'
 CEMENT LEFT IN CSG. 10'
 PERFS. _____
 DISPLACEMENT 9005 B's

OWNER GILBERT + STEWART CRP.
 CEMENT
 AMOUNT ORDERED 125.04 ASC S#KEL - SEAL / SK

EQUIPMENT

PUMP TRUCK CEMENTER BOB + TIM
 # 181 HELPER TIM
 BULK TRUCK
 # 342 DRIVER LODDIE
 BULK TRUCK
 # _____ DRIVER _____

COMMON <u>ASC 125.04</u>	@	<u>8.50</u>	<u>1062.50</u>
POZMIX _____	@	_____	_____
GEL _____	@	_____	_____
CHLORIDE _____	@	_____	_____
<u>KEL SEAL 625#</u>	@	<u>.50</u>	<u>312.50</u>
<u>SEAL AS FRESH</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING <u>138</u>	@	<u>1.10</u>	<u>151.80</u>
MILEAGE <u>6</u>	@	<u>M:7</u>	<u>100.00</u>
TOTAL			<u>\$ 2126.80</u>

REMARKS:

Hooked up to 5 1/2" CSG w/ 10' HOP
Circulation 1 hr. Rotate Annular Seal
AS flush + GEL SPACER pure gel -
Hook w/ 15' ASC Hook up to 5 1/2"
Max 1000# PEG w/ S# KOL SEAL
W/ AUA PUMP + LINES PUMP 4472 + 30
RELEASE PEG Displace w/ 10' STE
Press 1600# RELEASE HEAD

SERVICE

DEPTH OF JOB 3747'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 6 @ 3.00 18.00
 PLUG 5 1/2" LUNCH DINNER @ 3.50.00 3.50.00
 RECEIVED _____ @ _____

DEC 12 2002
 KCC WICHITA
 TOTAL \$ 1498.00

CHARGE TO: GILBERT + STEWART CRP.
 STREET SB 17th St. Suite 940
 CITY LEWISBURG STATE COLO ZIP 80022

FLOAT EQUIPMENT

<u>1-5 1/2" Ask Fin float sk</u>	@	<u>263.00</u>	<u>263.00</u>
<u>SK</u>	@	_____	_____
<u>5-5 1/2" Centralizer</u>	@	<u>50.00</u>	<u>250.00</u>
<u>CASING Bitaker</u>	@	_____	<u>NC</u>
TOTAL			<u>\$ 513.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kent L Gilbert
 PO # 402956

TAX - 0 -
 TOTAL CHARGE ~~4757.80~~
 DISCOUNT ~~4757.8~~ IF PAID IN 30 DAYS
 PRINTED NAME Kent Gilbert
~~Net \$ 3724.02~~

ALLIED CEMENTING CO., INC.

8189

Federal Tax I.D.# 48-0727860

15.185.23155.0000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: Great Bend

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5-18-02	6	21	13 W	9:00 am	10:30 am	12:15 pm	1:00 pm
LEASE <u>CWB</u>	WELL #	LOCATION <u>South Great Bend to City</u>			COUNTY	STATE	
OLD OR <u>NEW</u> (Circle one)		<u>line - 1/2 West 1/2 South East into</u>					

CONTRACTOR Stearling #1

TYPE OF JOB Surface csg.

HOLE SIZE 12 1/2 T.D. 328'

CASING SIZE 8 5/8 DEPTH 328'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. approx 15'

PERFS.

DISPLACEMENT 20 BBLs

EQUIPMENT

OWNER Gilbert & Stewart Operating

CEMENT

AMOUNT ORDERED 225 ~~200~~ 20 1/4 3 1/2

PUMP TRUCK CEMENTER Jack

120 HELPER J. D.

BULK TRUCK

DRIVER HARRY

BULK TRUCK

DRIVER

COMMON	<u>135</u>	@	<u>6.65</u>	<u>897.75</u>
POZMIX	<u>90</u>	@	<u>3.55</u>	<u>319.50</u>
GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>7</u>	@	<u>30.00</u>	<u>210.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>1.10</u>	<u>259.60</u>
MILEAGE	<u>4</u>	Min		<u>100.00</u>
				TOTAL # <u>1826.85</u>

REMARKS:

Run 7 jts of 8 5/8 - Cement with

200 sy cement - Displace plug with

20 BBLs fresh water - Cement

Did CIRC ✓

SERVICE

DEPTH OF JOB 328'

PUMP TRUCK CHARGE 0-300' 520.00

EXTRA FOOTAGE 28' @ .50 14.00

MILEAGE 6 @ 3.00 18.00

PLUG 1-8 5/8 wood @ 45.00 45.00

@

@

Thanks

CHARGE TO: Gilbert & Stewart Operating

STREET 518 17th Street Suite 940

CITY Denver STATE Colo. ZIP 80202

RECEIVED

DEC 12 2002

KCC WICHITA

FLOAT EQUIPMENT

1- Weld on Guide Shoe - 265.00

@

@

@

@

@

PO # 402952

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL # 2651.00

TAX 0

TOTAL CHARGE 2688.85

DISCOUNT # 268.89 IF PAID IN 30 DAYS

SIGNATURE Gary Pugh

Gary Pugh
PRINTED NAME

Net # 2419.96

23 16
10642