

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5082 EXPIRATION DATE June 30, 1983
OPERATOR Associates Oil & Gas, Inc. API NO. 15-009-22,878 19071-0000
ADDRESS 555 N. Woodlawn, Suite 114, Wichita, KS 67208 COUNTY Barton FIELD Beaver South
\*\* CONTACT PERSON Steve Gebert PHONE 316- 681-0143 PROD. FORMATION Arbuckle
PURCHASER Getty Crude Gathering Inc. LEASE Feltes
ADDRESS PO Box 3000, Tulsa, OK WELL NO. 1 'B'
WELL LOCATION 150'W SE SW NE
DRILLING CONTRACTOR Husky Drilling Co., Inc. ADDRESS 555 N. Woodlawn, Suite 114, Wichita, KS 67208
330 Ft. from South Line and 330 Ft. from East Line of the (Qtr.) SEC34 TWP16S RGE12W W/2 NE/4

PLUGGING CONTRACTOR ADDRESS

WELL PLAT grid with '34' in the center cell.

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3384 PBSD 3354
SPUD DATE 08-27-82 DATE COMPLETED
ELEV: GR: 1870 DF 1877 KB 1880

DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 48222 Jenisch SWD

Amount of surface pipe set and cemented 265' 85/8" DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Steam, Gas, or Disposal, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. D. Gebert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of October, 19 82.

MY COMMISSION EXPIRES: 09-25-86

(NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 20 1982 10-20-82 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Associates Oil & Gas, Inc LEASE Feltes 1 - B

SEC. 34 TWP. 16 SRGE. 12W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post rock & clay	0	80		
Shale	80	265		
Redbeds & shale	265	770		
Anhydrite	770	798		
Redbeds, shale	798	1547		
Shale, lime	1547	2735		
Lime, shale	2735	2865		
Shale, lime	2865	3144		
Lansing Kansas City	3144	3210		
Lime, shale	3210	3310		
Conglomerate	3310	3330		
Arbuckle	3330	TD		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	250	60-40 poz	160	2% gel, 3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3322-3324

  

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8	3320	none

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 ga 15% mud acid	3222-3324
1500 ga 15% mud acid	3322-3324

Date of first production October 8, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36
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RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls.	Gas none	Water MCF % 300 bbls.	Gas-oil ratio CFPD
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Disposition of gas (vented, used on lease or sold)	Perforations
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